

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 12 01121

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-13

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Drinkard &amp; Wantz (GW)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T-22-S

R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

510' FWL &amp; 2100' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☒

(Other) Set Csg. &amp; Cement

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 8 3/4" hole to TD 7480'.

2. Ran 184 Jts. 7544' 7" 23 &amp; 26# K-55, LT&amp;C, R-3 casing set at 7480' w/FC @ 7391' Cement w/800 Sx TLW containing 4% Gel + 1/4 Lb/Sk Flowcele mixed @ 12.0 PPG w/1.85 CU FP/SK Yield Followed by 1200 Sx Class "C" Containing 6#/SK Salt Mixed @ 15.0 PPG w/1.35 CU Ft/Sk Yield. Plug down 2:15 P.M. 11/22/75. Tested casing 3000 PSIG. Held OK

3. Ran Temp. Survey. TOC @ 1200' FS.

4. Preparing to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. L. Knight - Jr*

TITLE Drilling Coordinator

DATE 12/9/75

(This space for Federal or State office use)

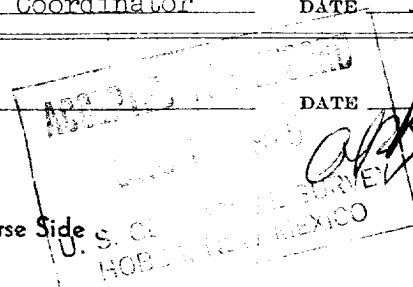
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED

DEC 23 1976

U.S. HOUSE OF REPRESENTATIVES  
COMMITTEE ON ENERGY AND COMMERCE