UNITED STATES DEPART

SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

'MEN' F THE INTERIOR VELSE	side)

0557257 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

"Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME MEAT X GAS WELL OTHER S. FARM OR LEASE NAME NAME OF OPERATOR Elliott B-13 Texas Pacific Oil Company, Inc 9. WELL NO. ADDRESS OF OPERATOR P. O. Box 4067 Midland, Texas 79701 J.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At spreade. 10. FIELD AND POOL, OR WILDCAT Drinkard & Wantz (GW)
11. SEC., T., B., M., OR BLE. AND
SURVEY OR ABEA At surface 510' FWL & 2100' FNL Sec. 13, T-22-S, R-37-E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. N.M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16.

ICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
WILLIAM COMPLETE	FRACTURE TREATMENT	ALTERING CASING	

TEST WATER SHUT-OFF FRACTURE TREAT ABANDONMENT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) Set Csg. & Cement. CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Spudded 10-24-75, drilled $12\frac{1}{4}$ " hole to 1120'.

Ran 25 Jts. (1125') 9 5/8" 36#, K-55, ST&C R-3 Casing Set @ 1120' w/F.C. @ 1025', Cmt. Down 9 5/8" casing w/600 sx. Class "C" containing 2% CACL, Mixed @ 14.8 PPG W/1.32 cu. ft./sk. yield, 4:00 A.M. 10-26-75. Cmt. Circulated.

test 9 5/8" casing to 1000 PSIG for 30 WOC 24 hours minutes, held OK.

Drilling 8 3/4" hole.

18. I hereby certify that the foregoing is true and correct SIGNED B. A. Knight-	TITLE Drilling Coordinator	DATE 10-29-75
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD	
*Se	ee Instructions on Reverse SideOLOGICAL SURVI U. HOBBS, NEW MEXICO	