

COUNTY LEA FIELD Drinkard & Wantz STATE NM
 OPR SUN EXPLORATION & PRODUCTION CO. API 30-025-25148
 NO 2 LEASE Elliott "B-13" MAP
 Sec 13, T22S, R37E COORD
 2100 FNL, 510 FWL of Sec RE- 1-4-24 NM
 3 mi SE/Eunice SPD 12-15-82 CMP 12-29-82

CSG 9 5/8-1120-600 sx 7-7480-2000 sx	WELL CLASS: INIT DX FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
ID 7480 (GRNT)			PBD	7445

(Drinkard) Perfs 6261-7125 No New Potential
 (Granite Wash) Perfs 7321-7426 No New Potential

CONTR OPRSTYV 3333 GL sub-s

F.R.C. 1-22-83 OWWO
 PD 7445 WO
 (Orig. Texas Pacific Oil Co., Inc., Cmp
 12-16-75 dual thru (Drinkard) Perfs 6261-7125
 & thru (Granite Wash) Perfs 7321-95, OTD
 7480, OPB 7445)
 1-17-83 TD 7480; PBD 7445; Complete
 Perf (Granite Wash) 7356-70, 7402-10,
 7414-26
 Acid (7356-7426) 2800 gals
 Frac (7356-7426) 44,000 gals + 66,000# sd
 Acid (6261-7125) 3000 gals
 1-22-83 COMPLETION ISSUED

1-4-24 NM
 IC 30-025-70015-83

Submit appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator John H. Hendrix Corporation			Lease Elliott B-13		Well No. 2
Unit Letter E	Section 13	Township 22S	Range 37E	County NMPM Lea	
Actual Footage Location of Well: 2100 feet from the North line and 510 feet from the West line					
Ground level Elev. 3333.01	Producing Formation Tubb		Pool Tubb Gas		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes

☐ No

If answer is "yes" type of consolidation

Communitization 14-08-001-4718

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

#2			

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Ronnie H. Westbrook

Position

Vice-President

Company

John H. Hendrix Corporation

Date

March 24, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NSL - 3221



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

August 6, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Coby Osborne
Sun Exploration and Production Company
P. O. Box 1861
Midland, Texas 79702

Re: Application for administrative
approval to downhole commingle
production in the Elliott B-13
Well No. 2, Unit E, Section 13,
Township 22 South, Range 37
East, Lea County

Dear Mr. Osborne:

Regarding your application dated May 7, 1982, and the supplemental information dated July 28, 1982, we cannot approve downhole commingling in the subject well due to the large variance in bottom hole pressures in both zones. This could result in crossflow occurring between the commingled zones. Therefore your request to downhole commingle production in the Elliott B-13 Well No. 2 is hereby denied.

Sincerely,

A handwritten signature in cursive script that reads "Michael E. Stogner".

MICHAEL E. STOGNER
Petroleum Engineer

MES/fd

cc: ✓ Jerry Sexton
N.M.O.C.D. Hobbs District Supervisor

COUNTY	LEA	FIELD	Drinkard & Wantz	STATE	NM
OPR	TEXAS PACIFIC OIL CO., INC.			API	30-025-25148
NO	2	LEASE	Elliott B-13	SERIAL	5-1-14 NM
	Sec 13, T22S, R37E			MAP	
	2100' FNL, 510' FWL of Sec			CO-ORD	
	3 mi SE/Eunice			ELEV	
SPD	10-24-75	CMP	12-16-75	WELL CLASS:	D
CSG				FIN	DO
	9 5/8" at 1120' w/600 sx 7" at 7480' w/2000 sx			FORMATION	DATUM
				FORMATION	DATUM
				FORMATION	DATUM
				FORMATION	DATUM
				FORMATION	DATUM
	TD 7480' (GRNT)			PBD	7445'
IP (Drinkard) Perfs 6261-7125' P 125 BOPD + 84 BW. Pot based on 24 hr test. GOR 2264; gty 43					
IP (Granite Wash) Perfs 7321-95' F 91 BOPD. Pot based on 24 hr test thru 24/64" chk. GOR 1470; gty 41.1; TP 44#					
CONTR	MGF	OPR'S ELEV	3333' GL, 3343' DF	PD	7450' RT

F.R. 10-20-75
(Drinkard & Granite Wash)

10-27-75 Drlg 1511' anhy

11-3-75 Drlg 5244' dolo

11-12-75 Drlg 6822' dolo & sh

11-17-75 Drlg 7290' dolo

12-1-75 TD 7480'; WOCU

12-8-75 TD 7480'; PBD 7445'; Tstg

Perf (Granite Wash) 7321-31', 7344-48', 7377-95'
w/1 SPF

Acid (7321-95') 1000 gals

Flwd 128 BO + 2 BLW + 8 BW in 10 hrs thru 32/64"
chk, TP 200# (7321-95')

12-15-75 TD 7480'; PBD 7445'; Swbg

Perf (Drinkard) 6261-7125' w/82 shots (overall)

Acid (6261-7125') 7200 gals

Swbd 112 BLW + 17 BFW w/trace oil in 10 hrs 30
mins (6569-7125') 5-1-14 NM

1-6-76 TD 7480'; PBD 7445'; Recg 1d
Frac (6636-7125') 45,000 gals wtr + 73,500# sd
1-13-76 TD 7480'; PBD 7445'; Swedging csg
1-19-76 TD 7480'; PBD 7445'; Swbg
Swbd 5 BO + 103 BIW in 9 hrs 30 mins (6636-7125')
1-26-76 TD 7480'; PBD 7445'; Swbg
Swbd 30 BO + 59 BLW in 9 hrs 30 mins (6636-7125')
1-30-76 TD 7480'; PBD 7445'; SI
Swbd 36 BO + 56 BLW in 11 hrs 30 mins (6636-7125')
2-9-76 TD 7480'; PBD 7445'; SI
2-16-76 TD 7480'; PBD 7445'; Tstg
Swbd & Flwd 23 BO + 93 BW in 11 hrs (7321-95')
5-1-14 NM

2-23-76 TD 7480'; PBD 7445'; SI
3-8-76 TD 7480'; PBD 7445'; SI
3-15-76 TD 7480'; PBD 7445'; Tstg
Flwd 70 BO in 24 hrs thru 20/64" chk, TP 30#
(7321-95')
3-22-76 TD 7480'; PBD 7445'; Tstg
Ppd 30 BO + 107 BW in 24 hrs (6636-7125')
Flwd 70 BO in 24 hrs thru 24/64" chk, TP 40#
(7321-95')
3-29-76 TD 7480'; PBD 7445'; SI Pkr Leakage
Flwd 67 BO in 24 hr thru 24/64" chk, TP 40#
(7321-95')
Ppd 11 BO + 3 BW in 7 hrs (6261-7125')
4-1-76 TD 7480'; PBD 7445'; Tstg
Flwd 80 BO in 24 hrs thru 24/64" chk, TP 95#
(7321-95')
Ppd 72 BO + 20 BW in 24 hrs (6261-7125')
5-1-14 NM

IEA
TEXAS PACIFIC OIL CO., INC. #2 Elliott B-13
Drinkard & Wantz
Sec 13, T22S, R37E

NM
Page #3

4-9-76 ID 7480'; PBD 7445'; Tstg
Flwd 65 BO in 24 hrs thru 24/64" chk, TP 60#
(7321-95')
Ppd 70 BO + 15 BW in 24 hrs (6261-7125')
4-19-76 ID 7480'; PBD 7445'; WOP (Drinkard)
4-26-76 ID 7480'; PBD 7445'; Complete
LOG IOPS: San Andres 3937', Glorieta 5049',
Blinbry 5470', Tubb 5970', Drinkard 6280',
Granite Wash 7203', Granite 7395'
LOGS RUN: GR, FDC, CNL, DILL
5-1-76 COMPLETION ISSUED
5-1-76 NM
IC 30-025-70076-75