District II	88241-1980		ن. Energy, Mir	ate of N	New Me	XICO ces Departme	nt	Form C-1 Revised October 18, 19			
811 South First, Artesia, ? District III 1000 Rio Brazos Rd., Azte		C	20	040 Sou	th Pach		N	Instructions on ba Submit to Appropriate District Off 5 Cop			
District IV			Sa	anta Fe,	NM 87	505					
2040 South Pacheco, Santa I. I		FOR A		RIEA		יזתרעדו	7 A TT	<u>ON TO T</u>			ENDED REPO
		Operator na	me and Addr	insi insi insi insi insi insi insi insi			LAII	<u>UN 10 T</u>			
RAPTOR RESOUR P.O. BOX 160430	RCES, INC.							16	2791		
AUSTIN. TX 7871	6 125	171						C⊢	³ Reason	for Filing	Code -1-GA
API Number 30 - 0 25 244	035	Jain	nat T	ansi		tes (Sei	<u>en kiu</u>	ers	33	Pool Code 820
01178	5		mes	Ste	Property Na Set C	une				<u>'</u>	ell Number
	Location									<u> </u>	
Ul or lot no. Section	Township	Range 36E	Lot.Idn	Feet fro	-	North/Sout	h Line	Feet from the	East/W	est line	County
6 10	1250			16	50	$ $ $ $ $ $		<u> 1980</u>	Ē		LEA
UL or lot no. Section					· · · · ·	<u> </u>					
E 16	JSS 10000	Bange GoE	Lot Idn	Feet fr	50	North/Sout	h line	Feet from the	East/W	est line	LEA County
¹¹ Lse Code ¹¹ Produce ST	ing Method Cox ST	le ¹⁴ Gas (Connection D	hate 15	C-129 Perm	it Number	16	C-129 Effective 3/1/99	Date	17 C-1	29 Expiration Date
II. Oil and Gas										<u> </u>	
" Transporter OGRID	19 -	Fransporter N and Address			* PO	D '	" O/G		" POD U		
34053 PI	AINS MARK	ETING, L.	P.	7	2619	410	0		and I	Descriptio	n
1											
		SON D.			с. н		6×				
		- <u> </u>	<u> </u>								
					·······						
V. Produced Wa	ter										
²³ POD					" POD UL	STR Location	and De	scription			
Well Complet	i <u>on Data</u>										
²³ Spud Date	* Re	ady Date		77 TD		* PBTD		" Perform	tions		DHC, DC,MC
³¹ Hole Size		¹¹ Ca	sing & Tubir	ng Size		³⁹ De	pth Set			³⁴ Sacks	Cement
				<u> </u>							
. Well Test Dat	l.			<u> </u>							· · · · · · · · · · · · · · · · · · ·
¹³ Date New Oil	* Gas Deliv	ery Date	" Te	est Date		" Test Length		" Tbg. Pr	essure		* Cag. Pressure
41 Choke Size	4 O			Water		" Gas		4 A0	F		Test Method
I hereby certify that the rul th and that the information	es of the Oil Con given above is tr	servation Divi	ision have been	en complied		017					
owledge and belief.			\sim	or my				SERVAT	ION D	IVISI	ON
/	Mun		y -		(├─────	by: المانين) 	· ·	. '	an a	' - 13 .∿∳ '1	£
KI	JSSELL DOU	JGLASS	1		Title:					-	
le: PF					Approval	Date:				— <u> </u>	
	22/99	Phone:	(512) 47								
ue: 4/		GRID numbe									
	ber fill in the o	A.		1/1/	1'. Ma	<u>rk Tisd</u>	ale	Vi	ce Pr	ocido	
If this is a change of oper A Mar	erator Signatur	24	025	1000							
If this is a change of oper A May	CANNE	24			Printed		_		Titl		nt 4-7-99 Date

_

oport all gas volumes at 15.025 PSIA at 60°. port all oil volumes to the nearest whole barrel.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia,NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 6429 Santa Fe, NM 87505

AMENDED REPORT

5 Copies

District IV
PO Box, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

ł			1 Operator n	ame and Addr	ess			2008001	Variloei		
Clayton W	/illiams Er	ergy, Inc.				025706					
Six Desta		•••						3 Reason for F	iling Code		
Midland, T								se CD	6/1/96		
initialiana, i	4 API Numbe		1		5 Pool Name	· · · · · · · · · · · · · · · · · · ·		1	6 Pool Code		
30-025-25	171		Jalmat	Tansill Y	íts 7 Rvrs				33820		
30-023-23	7 Property Cox	le	Jamac	Tanon T	8 Property Name				9 Well Number		
			Ares St	oto					4		
	011785		Ales St	ale							
II. 10 Surf	face Locati	On Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
									-		
G	16	23S	36E	<u> </u>	1650	North	1980	East	Lea		
	1	I	In.	17 - 1 7-1-	Feet from the	North/South Line	Feet from the	East/West Line	County		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North South Line	Feet hom the	Last west Life	Courry		
N/A									17. G 100 F		
12 Lse Code	13 Producing	Method Code	14Gas Conn	ection Date	15 C-129 Permit	Number	16 C-129 Effect:	ive Date	17 C-129 Expiration Date		
S		Р									
III. Oil and											
18 Transporter		19 Transporter Na	me and Addre	:55	20 POD	21 O/G		22 POD ULSTR Locatio	on and Description		
020809	OGRID 20809 Sid Richardson Gasoline Co.				2619630	G	B - 16 - 23	S - 36E			
020009		t. Fort Worth,		02	2010000		Ares Batter				
040907			10,23701		2619610	0	B - 16 - 23				
012807	Koch Oil C		Ke 67001		2019010	0	Ares Batter				
	P. U. Box 2	256 Wichita,	KS 07201		-		Ales Balle	y	<u> </u>		
						j					
	ļ	······									
IV. Produc								<u> </u>	·····		
23 P						POD ULSTR Location	on and Description				
2619650)	B - 16 -	235 - 36	BE Are	s Battery			·····			
V. Well C									29 Perforations		
25 Spu	id Date	26 Read	y Date		27 TD	28	PBTD	29 Periorauons			
							<u> </u>				
	30 Hole Size		· · · · · ·	31 Casing &	Tubing Size	32 D	epth Set	33 Sacks Cement			
					. <u></u> ,				····		
				····							
VI. Well T	est Data			- ··-							
34 Date	New Oil	35 Gas Del	ivery Date	3	36 Test Date	37 Te	st Length	38 Tbg Pressure	39 Csg. Pressure		
40 Cho	ke Size	41 (Dil	Dil 42 Water		43	Gas	44 AOF	45 Test Method		
		<u>1</u>		1		i					
46 I hereby cer	tify that the rule	s of the Oil Conse ve is true and com	rvation Divisi-	on have been (st of my know	complied with and that ledge and belief.		OIL CON	SERVATION D	IVISION		
Signature:				· · · · · ·	· · ·	Approved By:					
Ro	fin) x	1 Mi	alle			Q.A.		in de la servicia de la se Servicia de la servicia	CON		
Printed name:		l	V			Title:	• • • • •				
Robin S. N	AcCarley			<u></u>		Ļ					
Title:			<i>v</i>			Approval Date:	MAY	28 1995			
Production	n Analyst					ļ					
Date: 05/22/96			582-6324			<u>L</u>					
47 If this is a cha	ange of operator	fill in the OGRID	number and n	ame of the pro	evious operator						
									<u> </u>		
	Previous Operator Signature							Title	Date		

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia,NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV
PO Box, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

			1 Operator n	ame and Addr	.es	2 OGRID Number					
Clayton W	illiams En	ergy, Inc.				025706					
Six Desta	Drive, Sui	te 3000				3 Reason for Filing Code					
Midland, T	exas 7970)5									
	4 API Number	,			5 Pool Name		6 Pool Code				
30-025-25			Jalmat [•]	Tansill Y	ates 7 Rvrs		· · · · · · · · · · · · · · · · · · ·		33820 9 Well Number		
	7 Property Cod	c			8 Property Name						
	011785		Ares St	ate					4		
	ace Locatio								Guerr		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
G	16	23S	36E		1650	North	1980	D East	Lea		
	om Hole Lo							Tr. Mate at los	County		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
N/A						<u> </u>	16 C-129 Effectiv	- Deta	17 C-129 Expiration Date		
12 Lse Code	13 Producing 1	Method Code	14Gas Conn		15 C-129 Permit	Number	16 C-129 Effectiv	e Date	17 C-129 Expiration Date		
S		P	9/	1/95							
III. Oil and						1 0/2		22 POD ULSTR Locatio	and Description		
18 Transporter OGRID	1	19 Transporter Na	me and Addre	:\$5	20 POD	21 O/G		22 FOD OLSTR Location	n and Description		
020809	Sid Richard	Ison Gasoline	Co.		2619630	G	B - 16 - 23S	- 36E			
	201 Main S	t. Fort Worth,	Texas 761	02			Ares Battery	/			
018053	Pride Pipeli	ne Company	_		2619610	0	B - 16 - 23S	- 36E			
	P. O. Box 2	436 Andrews,	Texas 796	504			Ares Battery	/			
IV. Produc	ed Water										
IV. HOuld	cu water										
23 P					24	POD ULSTR Locati	on and Description	<u>···</u> · · ···	<u></u>		
	OD	B - 16 - 23	S - 36E	Ares	24 Battery	POD ULSTR Locati	on and Description				
23 P	POD	Data		Ares	Battery						
²³ P 2619650	ond			Ares			on and Description	2	9 Perforations		
23 P 2619650 V. Well C	ond	Data		Ares	Battery	28	PBTD				
23 P 2619650 V. Well C	ond	Data 26 Read	y Date	Ares	Battery 27 TD	28			9 Perforations Sacks Cement		
23 P 2619650 V. Well C	OD ompletion d Date	Data 26 Read	y Date		Battery 27 TD	28	PBTD				
23 P 2619650 V. Well C	OD ompletion d Date	Data 26 Read	y Date		Battery 27 TD	28	PBTD				
23 P 2619650 V. Well C	OD ompletion d Date	Data 26 Read	y Date		Battery 27 TD	28	PBTD				
23 P 2619650 V. Well C 25 Spu	OD ompletion d Date 30 Hole Size	Data 26 Read	y Date		Battery 27 TD	28	PBTD				
23 P 2619650 V. Well C 25 Spu VI. Well T	OD ompletion d Date 30 Hole Size Yest Data	Data 26 Read	y Date	31 Casing &	Battery 27 TD Tubing Size	28 32 E	PBTD Septh Set	33			
23 P 2619650 V. Well C 25 Spu	OD ompletion d Date 30 Hole Size Yest Data	Data 26 Read	y Date	31 Casing &	Battery 27 TD	28 32 E	PBTD		Sacks Cement		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date	OD ompletion d Date 30 Hole Size Yest Data New Oil	Data 26 Read 35 Gas Del:	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date	28 32 D 33 D 33 T c	PBTD Depth Set	33	Sacks Cement		
23 P 2619650 V. Well C 25 Spu VI. Well T	OD ompletion d Date 30 Hole Size Yest Data New Oil	Data 26 Read	y Date	31 Casing &	Battery 27 TD Tubing Size	28 32 D 33 D 33 T c	PBTD Septh Set	33 38 Tbg Pressure	Sacks Cement 39 Csg. Pressure		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date	OD ompletion d Date 30 Hole Size Yest Data New Oil	Data 26 Read 35 Gas Del:	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date	28 32 D 33 D 33 T c	PBTD Depth Set	33 38 Tbg Pressure	Sacks Cement 39 Csg. Pressure		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho	OD ompletion d Date 30 Hole Size Yest Data New Oil ke Size	Data 26 Read 35 Gas Del: 41 G s of the Oil Conser	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that	28 32 D 37 Te 43	PBTD Depth Set	33 38 Tbg Pressure	Sacks Cement 39 Csg. Pressure 45 Test Method		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform	OD ompletion d Date 30 Hole Size Yest Data New Oil ke Size	Data 26 Read 35 Gas Del: 41 C	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that	28 32 D 37 Te 43	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	33 33 38 Tbg Pressure 44 AOF 5ERVATION DI	39 Csg. Pressure 45 Test Method VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho	OD ompletion d Date 30 Hole Size Yest Data New Oil ke Size tify that the rule nation given abo	35 Gas Delt 41 C s of the Oil Conserve is true and com	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 D 37 Te 43	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 44 AOF ERVATION DI	39 Csg. Pressure 45 Test Method VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature:	OD ompletion d Date 30 Hole Size Yest Data New Oil ke Size tify that the rule nation given abo	Data 26 Read 35 Gas Del: 41 G s of the Oil Conser	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 D 37 Te 43	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	33 33 38 Tbg Pressure 44 AOF 5ERVATION DI	Sacks Cement 39 Csg. Pressure 45 Test Method VISION VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform	OD ompletion d Date 30 Hole Size Sest Data New Oil ke Size	35 Gas Delt 41 C s of the Oil Conserve is true and com	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 E 37 Te 43 Approved By:	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 38 Tbg Pressure 44 AOF SERVATION DI	39 Csg. Pressure 45 Test Method VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature: Printed name: Robin S. M Title:	OD ompletion d Date 30 Hole Size Size Size tify that the rule nation given abo	35 Gas Delt 41 C s of the Oil Conserve is true and com	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 E 37 Te 43 Approved By:	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 38 Tbg Pressure 44 AOF SERVATION DI	39 Csg. Pressure 45 Test Method VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature: Printed name: Robin S. M Title: Production	OD ompletion d Date 30 Hole Size Size Size tify that the rule nation given abo	Data 26 Read 35 Gas Dela 41 G 41 G s of the Oil Conserve ve is true and comp A. MC	y Date	31 Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 D 37 Te 37 Te 43 Approved By: Title:	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 38 Tbg Pressure 44 AOF SERVATION DI	Sacks Cement 39 Csg. Pressure 45 Test Method VISION VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature: Printed name: Robin S. M Title: Production Date: 09/26/95	oD ompletion d Date 30 Hole Size Yest Data New Oil ke Size tify that the rule nation given abo	Data 26 Read 26 Read 35 Gas Del: 41 C 41 C	y Date	al Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 D 37 Te 37 Te 43 Approved By: Title:	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 38 Tbg Pressure 44 AOF SERVATION DI	39 Csg. Pressure 45 Test Method VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature: Printed name: Robin S. M Title: Production Date: 09/26/95	oD ompletion d Date 30 Hole Size Yest Data New Oil ke Size tify that the rule nation given abo	Data 26 Read 35 Gas Dela 41 G 41 G s of the Oil Conserve ve is true and comp A. MC	y Date	al Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 D 37 Te 37 Te 43 Approved By: Title:	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 38 Tbg Pressure 44 AOF SERVATION DI	39 Csg. Pressure 45 Test Method VISION		
23 P 2619650 V. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature: Printed name: Robin S. M Title: Production Date: 09/26/95	OD ompletion d Date 30 Hole Size Sest Data New Oil ke Size tify that the rule tify that the rule call of the solution of the solution McCarley n Analyst ange of operator	Data 26 Read 26 Read 35 Gas Del: 41 C 41 C	y Date	al Casing &	Battery 27 TD Tubing Size 36 Test Date 42 Water complied with and that wledge and belief.	28 32 D 37 Te 37 Te 43 Approved By: Title:	PBTD Depth Set est Length 3 Gas OIL CONS COLCONS	38 Tbg Pressure 38 Tbg Pressure 44 AOF SERVATION DI	39 Csg. Pressure 45 Test Method VISION		

Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Clayton Williams Energy, I	.t.c.]	n.		_			30	-025-25171			
Address					·····						
Six Desta Drive, Suite 300	00	Mid	land,	Texas 79						· · · · ·	
Reason(s) for Filing (Check proper box)						r (Please expla	2іл)				
New Well		Change in	-			in Operato		ly.			
Recompletion	Oil	🗆	Dry Ga		Effectiv	/e 04/07/9	3				
Change in Operator	Casinghe	ad Gas	Condet								
If change of operator give nameCla and address of previous operatorCla	ayton W.	William	s, Jr.	, Inc.			<u>-</u>				
II. DESCRIPTION OF WELL	AND LE	ASE									
Lesse Name		Well No.	Pool N	ame, includi	ng Formation			of Lease		ase No.	
Ares State		4	Jalm	<u>at Tansi</u>	11 Yates 7	Rvrs	State,	FederaportAper			
Location											
Unit LetterG	_ :;	1650	_ Feet Fr	rom The <u>No</u>	rth Line	and198	0 Fe	et From The	East	Line	
			_		265			1.65		County	
Section 16 Townshi	P	235	Range		36E , N	MPM,		Lea			
III. DESIGNATION OF TRAN	SPOPT	ER OF O	II. AN	DNATT	RAL GAS						
Name of Authorized Transporter of Oil		or Conde			Address (Giv	e address to wi	hich approved	l copy of this fo	orm is to be se	nt)	
Pride Pipeline Company	XX				P. 0. Box	× 2436	Abilene,	Texas 7960)4		
Name of Authorized Transporter of Casin	ghead Gas	XX	or Dry	Ges 🛄	Address (Gin	e address to wi	hich approved	l copy of this fo	orm is to be se	nt)	
XCEL Pinting Company						a Dr., <u>Ste</u>		Midland, T	exas 7970	5	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When	1?			
give location of tanks.	1	<u> </u>	L	<u> </u>	<u> </u>						
If this production is commingled with that	from any of	ther lease or	pool, giv	ve comming	ing order num	DET:					
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	101 461	• • •						İ	Ĺ	
Date Spudded		npl. Ready to	o Prod.		Total Depth		•	P.B.T.D.	•		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	omation	 I	Top Oil/Gas	Pay		Tubing Dept	ih		
		-									
Perforations	<u> </u>							Depth Casin	g Shoe		
								<u> </u>			
					CEMENT			· · · · ·	ACKS CEM		
HOLE SIZE	C/	ASING & T	UBING	SIZE	+	DEPTH SET		`	DAUND UEM	<u> </u>	
	+										
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE					<u> </u>			
OIL WELL (Test must be after	recovery of	total volume	of load	oil and mus	t be equal to or	exceed top all	owable for th	is depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, p	ump, gas lift.	elC.)			
					Casing Press			Choke Size			
Length of Test	Tubing P	Tubing Pressure				UIC					
Amul Band During Test	Oil - Bbl				Water - Bbis	•	<u> </u>	Gas- MCF			
Actual Prod. During Test	OU - B91	b .									
	<u> </u>				<u> </u>			<u></u>			
GAS WELL Actual Frod. Test - MCF/D	Length o	Ter	<u> </u>		Bbis. Conder	ante/MMCF		Gravity of (Condensate		
ACTEM FLOT 1 ME . MCL/D											
Testing Method (pilot, back pr.)	Tubing P	Tessure (Shu	1-m)		Casing Press	ure (Shut-in)		Choke Size			
								<u> </u>			
VL OPERATOR CERTIFIC		FCOM	PLIA	NCE							
I bereby certify that the rules and regu						OIL COI	NSERV	ALION	DIVISIC	JN	
Division have been complied with and	that the inf	formation gi	ven abov	re			.[[]	L 27 19	193	· .	
is true and complete to the best of my	izzowiedge	and belief.			Date	Approve					
DI'N I	n~~~/	n /)		1.6.2					
1000 A.	<u>IY</u> C	arly		<u> </u>	By_		Orig. Si	L <u>i</u>			
Signeture Robin S. McCarley	/ Pro	duction	/ Analve	st	-,-		Paul	Kautz			
Printed Name			Title	<u></u>	Title		Geo	logist			
04/12/93	(91	5) 682-6	324			·					
Date			lephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

<u>↓</u> `•								
Submit 5 Copies Appropriate District Office DISTRICT I	Energy, N	State of N Inerals and Na	lew Mexico tural Resour		nent		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OILC	ONSERVA	ATION I Sox 2088	DIVISIO	ON		at Bottom of Page	
DISTRICT III	Sau	nta Fe, New M)4-2088				
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWA						
Operator				TUNALO		API No.		
Clayton W. Williams,				<u> </u>			<u>.</u>	
Sic Desta Drive Suit Reason(s) for Filing (Check proper box)	e 3000 Midla	ınd, Texas		er (Please exp	lain)			
New Well		Transporter of: Dry Gas						
Change in Operator	Casinghead Gas	Condensate			·····			
nd address of previous operator								
I. DESCRIPTION OF WELL Lease Name		Pool Name, Includ				of Lease	Lease No.	
Ares State	4	Jalmat Tar	sill Yt	Seven Ri	ivers ^{State} ,	Federator Forx	B-1431	
Unit LetterG	_ :1650	Feet From The	lorth_Lin	and <u>19</u>	980 Fe	et From The	ast Line	
Section 16 Townshi	ip 23S	Range 36E	, NI	MPM,		Lea	County	
II. DESIGNATION OF TRAN								
Name of Authorized Transporter of Oil <u>Pride Pipeline Compa</u>	XX or Condens					copy of this form e, Texas 7		
Name of Authorized Transporter of Casin Xcel Gas Company	ghead Gas XX	or Dry Gas				copy of this form 00 Midland	is to be sent) , Tx 79705	
well produces oil or liquids, ve location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually	/ connected?	When	?	·····	
this production is commingled with that . COMPLETION DATA	from any other lease or p	ool, give comming	ling order numb	ier:				
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back San	e Res'v Diff Res'v	
rate Spudded	Date Compl. Ready to 1	Prod.	Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas F	'ay		Tubing Depth		
erforations	1		1			Depth Casing Sh	De	
	TUBING, O	CASING AND	CEMENTIN	IG RECOR	2D	<u> </u>		
HOLE SIZE	CASING & TUE			DEPTH SET		SACI	(S CEMENT	
		··· ··· ···						
. TEST DATA AND REQUES	T FOR ALLOWA	BLE						
	ecovery of total volume of						ll 24 hours.)	
	Date of Test				ump, gas lift, ei 			
ength of Test	Tubing Pressure		Casing Pressu	e		Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
AS WELL	I worth of Trace							
	Length of Test		Bbls. Condens			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in	1) 	Casing Pressu	e (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula			С		ISERVA		/ISION	
Division have been complied with and to is true and complete to the best of my k	that the information given							
Robin S. M.	Carlas				d			
	many	·-···-	^{By}			<u></u>	<u> </u>	
Signature / Robin S. McCarley	Production	Analyst	11		•			
Signature /	(915) 682-6	Title	Title_					

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

1	-							ł
Submit 5 Copies Arpropriate District Office DISTRICT 1	Energy		• • • • •	ew Mexico ural Resour	ces Departm	ent	Re	rm C-104 vised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL	CON			DIVISIO	N	at 1	Bottom of Page
P.O. Drawer DD, Artesia, NM 88210		Santa Fe		ox 2088 exico 875(04-2088			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR A	LLOWAE	BLE AND	AUTHORI			
I. Operator	<u> </u>	RANSP	ORT OIL	AND NA	TURAL G		API No.	
Clayton W. Williams, Jr.	, Inc.					30-0	25	
Address Six Desta Drive, Suite 3	3000. Midland.	Texas 7	9705					
Reason(s) for Filing (Check proper box)				—	er (Please expl			
Recompletion	Oil	e in Transp		effect	ive July 1	, 1991		
Change in Operator	Casinghead Gas	Conde	ensate					
If change of operator give name and address of previous operator <u>Hal</u>	<u>J. Rasmussen (</u>	peratin	q, Inc.,	<u>Six Desta</u>	Drive, Su	ite 2700,	Midland, Texas 7	79705
II. DESCRIPTION OF WELL						······································		
Ares State	Well N 4			ng Formation Sill Yt So	even River		of Lease Bookiek Dik Kile B-	Lease No. -1431
Location	<u></u>					1	······························	
Unit LetterG	_ :1650	Feet F	from The	lorth Lin	e and <u>198</u>	0 F¢	et From The <u>Ea</u>	stLine
Section 16 Townshi	ip 23S	Range	36E	, NI	мрм,	Lea		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OIL AN	D NATU		address to su	hick approved	copy of this form is to l	he ear()
Lantern Petroleum Co		CEDENCE		1			nd, TX 79702	DE SENI)
Name of Authorized Transporter of Casin	ghead Gas XXX	or Dry	Gas				copy of this form is to 1 5700, Midland,	
Xcel Gas Company If well produces oil or liquids,	Unit Sec.	Twp	Rge.	Is gas actual		When		
give location of tanks.			<u> </u>					
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, gi	ve commingi	ing order num	Der	<u> </u>		
Designate Type of Completion	• (X) Oil W	/ell	Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v Diff Res'v
Date Spudded	Date Compl. Read	y to Prod.		Total Depth	l	L	P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	a	Top Oil/Gas	Pay	<u> </u>	Tubing Depth	
						··		
Perforations			·				Depth Casing Shoe	
	the second s			CEMENTI	NG RECOR			
HOLE SIZE	CASING &	TUBING	SIZE		DEPTH SET		SACKS C	EMENT
					.			
V. TEST DATA AND REQUES	ST FOR ALLO	WABLE					1	
OIL WELL (Test must be after t Date First New Oil Run To Tank	Date of Test	me of load	oil and must		ethod (Flow, pu		depth or be for full 24 tc.)	nours.)
				Casing Press			Choke Size	
Length of Test	Tubing Pressure			Casing Lices	ne			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			G25- MCF	
GAS WELL			· · · ·	<u> </u>	<u> </u>		<u>I</u>	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of Condensate	;
Testing Method (pilot, back pr.)	Tubing Pressure (S	hut-in)		Casing Press	are (Shut-in)		Choke Size	
I DELLE ITSELICE (PLOS, DECK PT.)		·						
VI. OPERATOR CERTIFIC			NCE			ISERV	ATION DIVIS	SION
I hereby certify that the rules and regul Division have been complied with and	that the information	given abov	'C					
is true and complete to the best of my	knowledge and belief			Date	Approve	d		
Denither	Queun			Ву_	ORIGI	NAL SIGNE	D BY JERRY SEXTO	N UN
Signature Dorothea Owens	Regulatory /			^{Dy}		DISTRICT	SUPERVISOR	
Printed Name	(915) 682-63	Tille 324		Title			<u></u>	
June 7, 1991 Date		Celephone I	No.					
		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.