Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Sant	a Fe, New M	lexico 875	04-2088					
1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQUEST FOR								
Operator	IO THAN	ISPORT OI	L AND NA	TUHAL		API No.			
Hal J. Rasmussen Operating, Inc.						30-025-25171			
Six Desta Drive, Suit	e 5850, Midland	l, Texas	79705						
Reason(s) for Filing (Check proper box) New Well	m		O1	her (Please exp	dain)				
Recompletion	Change in Tr	ransporter of:							
Change in Operator	_	ondensate							
If change of operator give name	ohn Yuronka, P.		322 , Mid	land, Te	xas 7970	2			
II. DESCRIPTION OF WELL									
Lease Name Ares State	Well No. Po	ool Name, Includ				of Lease	,	se No.	
Location		Y-Y-SR			Federal or Fee	B-1431			
Unit LetterG	_:1650Fe	eet From The	lir	e and	0. Fe	et From The	Е	Line	
Section 16 Townshi	Township 23 S Range 36 E			Lea			County		
III. DESIGNATION OF TRAN	SPORTER OF OU.	AND NATE	DAI GAS					· · · · · · · · · · · · · · · · · · ·	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent))	
Scurlock Oil Company				1216 Vaughn Building, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which approves copy of this for					,	
El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rge.						, Texas 79978			
			Is gas actually connected? When			7-9-74			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or poo	l, give commingl	ing order num	beг:					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		<u> </u>	Total Depth	L	<u>i</u>		i		
Date Sputter	ate Spudded Date Compl. Ready to Prod.					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	TIPPIC C	CDIC AND	OC) (C) Imi	10 proor					
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS OF MENT		
THOUSE OFFI	OASING & TOBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES						<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Date First New Oil Run 10 120k	Date of Test	Producing Me	etnoa (<i>Flow</i> , pi	ump, gas lýt, ei	<i>c.</i> ,				
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
GAS WELL	1	l							
				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMPLI	ANCE	ſ		···	<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MIG 1 1 1989					
				Approve	a				
Signature				ORIGINAL SIGNED BY JERRY SEXTON By					
Wm. Scott Ramsey / General Manager									
Printed Name June 1, 1989 915-687-1664			Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.