

DATE April 21 19 76

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer John Yuronka (9880)

Well Name and Number Ares State #4

Location 1650'N, 1980'E, Sec. 16, T-23-S, R-36-E, Lea County, NM

Pool Name Jalmat

Producing Formation Seven Rivers

Top of Gas Pay 33 50'

Oil or Gas Well Oil

Gas Unit Allocation None

Date Tied Into Gathering Systems January 12, 1976

Date of First Delivery January 12, 1976

Gas Gathering System Lea County Low Pressure Gathering System

Processed through Gasoline Plant (yes or no) Yes

Station Number 64-018-01

Remarks: Well Added To Existing Battery

By: Francis R. Elliott Dispatching

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Form O-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State

5. State Oil & Gas Lease No.  
3-1161

19. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

6. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Ares State

1. Name of Operator  
John Yaronka

3. Address of Operator  
120-C Central Bldg., Midland, Texas 79701

4. Location of Well

9. Well No.  
4

10. Field and Pool, or Wildcat  
Jalpat

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM the East LINE OF SEC. 16 TWP. 23-S RGE. 36-E NMPM

12. County  
Lea

13. Date Spudded 12-2-75 16. Date T.D. Reached 12-10-76 17. Date Compl. (Ready to Prod.) 1-12-76 18. Elevations (DF, RKB, RT, GR, etc.) 3495' DF 19. Elev. Casinghead 3483'

20. Total Depth 3000' 21. Plug Back T.D. 3370' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-3000' Cable Tools \_\_\_\_\_

25. Was Directional Survey Made  
No

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3350', 3352' and 3355' w/1 SPF

26. Type Electric and Other Logs Run  
Compensated Density and Forxo-Guard Logs

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	125'	12-1/4"	275 sxs. Class "C" & 2"	
7-1/2"	10.5#	3000'	7-7/8"	CaCl, 500 sxs. Class "C" 50-50 Pozmex "A" 2% Cel, 8# salt & 0.5% CR-2	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3355'	3320'

31. Perforation Record (Interval, size and number)

3350', 3352' and 3355' w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3350'-3355'</u>	<u>1000 gals. 15% MCA</u>
<u>(SEE ATTACHED SHEET)</u>	

33. PRODUCTION

Date First Production 1-12-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>2-12-76</u>	<u>24</u>	<u>16/64"</u>	<u>34.65</u>	<u>204</u>	<u>60.29</u>	<u>5.83'</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>200#</u>	<u>Pks.</u>	<u>34.65</u>	<u>204</u>	<u>60.29</u>	<u>33°</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Clarence L. Armstrong

35. List of Attachments  
Compensated Density and Forxo-Guard Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Yaronka TITLE Authorized Agent DATE 4-13-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- |                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1325'</u>     | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt <u>1640'</u>     | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt <u>2985'</u>     | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates <u>3127'</u>    | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers <u>3346'</u> | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1325'	1325	Caliche & Red Bed				
1325'	1640'	315'	Anhydrite				
1640'	2985'	1345'	Anhydrite & Salt				
2985'	3127'	142'	Dolomite & Anhydrite				
3127'	3346'	219'	Sand & Dolomite				
3346'	3800'	454'	Dolomite & Sand				