

John Yuronka
Ares State #4

- 12/26/75: PBTD 3750'. Perf. 3410', 3419', 3451', 3459', 3461' and 3470' w/l SPF. Treat w/1,000 gals. 15% MCA acid. All water. No shows.
- 1/5/76: Set Bridge Plug @ 3430'. Tested perfs. 3410' and 3419'. Swabbed dry. Treat w/1,000 gals. 15% MCA acid. All water. No shows.
- 1/10/76: Set Bridge Plug @ 3400'. Perf. 3350', 3352', 3355' and 3369' w/l SPF. Treat w/1,000 gals. 15% MCA acid. Swab. and flwd. 100 bbls. fluid per 8 hrs. - 10% oil. Produced for only 10 days.
- 2/10/76: Set Bridge Plug @ 3360'. Tested perfs. 3350', 3352' and 3355'. Placed well on production.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
John Yuronka

Address
120-C Central Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request approval to commingle production in Jalmat and Langlie Mattix Pools under Order No. R-663.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ares State	Well No. 4	Pool Name, Including Formation Jalmat-Seven Rivers	Kind of Lease State, Lease	Lease No. B-1431
Location Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>23-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg., Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 600 Bldg. of the SW, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16	Twp. 23S	Rge. 36E
Is gas actually connected?		When		
Yes		7-9-74		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 12-2-75	Date Compl. Ready to Prod. 1-12-76		Total Depth 3800'		P.B.T.D. 3370'			
Elevations (DF, RKB, RT, GR, etc.) 3495' DF	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 3350'		Tubing Depth 3340'			
Perforations 3350', 3352' and 3355' w/1SPF					Depth Casing Shoe 3800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		425'		275			
7-7/8"	4-1/2"		3300'		500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-12-76	Date of Test 3-18-76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 200#	Casing Pressure Pkr.	Choke Size 16/64"
Actual Prod. During Test 94.94	Oil-Bbls. 34.65	Water-Bbls. 60.29	Gas-MCF 204

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent

(Title)

March 25, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 6 1976, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.