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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1431	
7. Unit Agreement Name	
8. Farm or Lease Name	
Ares State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Langlie Mattix	
17. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator
John Yuronka
3. Address of Operator
120-C Central Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>G</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>1930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3495' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Shudded 9 A.M. on December 2, 1975

Total Depth 425'. Ran 11 jts. - 412' - of 3-5/8" 20# H-40 S.T. & C. casing and set at TD. Cemented w/275 sacks of Class "C" cement plus 2% Calcium Chloride. Circulated 35 sacks. 30' of cement left in pipe. Plug down at 7 P.M. on 12-2-75. Tested pipe and cement after 18 hours with 800# for 30 minutes and held O.K. Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka

TITLE Authorized Agent

DATE 12-4-75

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1431	
7. Unit Agreement No.	
8. State of Lease Ares State	
9. Well No.	
10. Name of Operator or Wildcat Lampie Mattix	
11. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23-S RANGE 3-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3495' DF	
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3400'.

Ran 10' its. - 3789 - of 1-1/2" 10.5# J-55 S.T. & C. casing and set at 3800'. Cemented w/500 sacks Class "C" 50-50 Pozmex "A" 2% Gel, 3# salt/sack and 0.5% CFR-2. Cement was circulated from caliper log from TD to 2285', the base of the salt, and 75% excess was added. 11' of cement left in pipe. Plug down at 9:15 a.m. 12-10-75. Tested casing and cement with 1000# for 30 minutes after 13 hrs. and held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>12-15-75</u>
APPROVED BY _____	TITLE _____	DATE _____
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1431	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Ares State	
2. Name of Operator		9. Well No.	
John Yuranka		4	
3. Address of Operator		10. Field and Pool, or Wildcat	
120-C Central Building, Midland, Texas 79701		Langlie Mattix	
4. Location of Well		12. County	
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE		Lea	
AND 1030 FEET FROM THE East LINE OF SEC. 16 TWP. 23-S RGE. 36-E NMPM			
19. Proposed Depth		19A. Formation	
3800'		Queen & 7 Rivers	
21A. Kind & Status Plug. Bond		20. Rotary or C.T.	
Filed		Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start	
MGF Drlg. Co.		12-15-75	
21. Elevations (Show whether DF, RT, etc.)			
3185' GL			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/1"	8-5/8"	23#	400'	300	Circ.
7-7/8"	4-1/2"	10.5#	3800'	500	2950'

A 10" 900 Series Model E Schaffer Double Gate Blow-Out Preventor
3000# WP and 6000# Test.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 2-21-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuranka Title Authorized Agent Date 11-17-75
(This space for State Use)

APPROVED BY Jerry Dixon TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: