

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-74

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-5896-1

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
1b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Continental Oil Co
3. Address of Operator	P.O. Box 460 Lawton OK 73504
4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM

7. Unit Agreement Name	Bill Lake Unit
8. Farm or Lease Name	Bill Lake
9. Well No.	17
10. Field and Pool, or Wildcat	South Bill Lake
12. County	Ada

THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>23S</u> RGE. <u>34E</u> NMPN	15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
	-	-	-	3594.3' GR	-
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
-	-	-	-	-	-
24. Producing Interval(s), of this completion - Top, bottom, Name					25. Was Directional Survey Made
8769-8801 - BONESPRING					-
5264-5278 Ramsey Sq					-
26. Type Electric and Other Logs Run					27. Was Well Cored
GR, CCL					-

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE FROM ORIGINAL completion					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NONE		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8769-75, 8778-83, 8801-09 w/25SPR				DEPTH INTERVAL			
5264-5278 w/15SPR				AMOUNT AND KIND MATERIAL USED			
				8769-8809 1806 gals 15% HCl - N <sub>2</sub> mud			
				5264-5278 1300 gals 15% acid, 12000 gals gelled oil 17,000# 20/40 ad			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
BOTH ZONES TESTED DRY							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Wm A. Butcherfield

TITLE

Administrative Supervisor

DATE 6-4-79

NMOC 4  
FILE

FORMATION RECORD SAME AS ORIGINAL COMPLETION.

**RECEIVED**

**JUN 7 1979**

**OIL CONSERVATION COMM.  
MOBBS. N. M.**

**RECEIVED**

**JUN 6 1979**

**OIL CONSERVATION COMM.  
MOBBS. N. M.**