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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5896-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name BELL LAKE UNIT 1
3. Address of Operator Box 460, Hobbs, N.M. 88240	9. Well No. 17
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wolfcamp Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3594.3	12. County LOC

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Plug Back + Test Wolfcamp + Bone Springs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The work started 8-17-77 and completed 10-1-77. Set CIBP at 12162' w/50' class H cmt on top. Perf Wolfcamp at 12,030', 11480' w/4JSPE; Perf 11611-11976' w/2JSPE, acidized w/3000 gals. 15% acid. Wolfcamp non-productive. Set retainers at 11,395' and squeezed w/150 SX class H cmt. w/50 sx on top of retainers.

Bone Springs: Block squeezed by Perf at 9316' w/4JSPE and Pumped 100 SX class H cmt. tested to 3500 PSI, Held OK. Perf at 9118' w/4JSPE. Pumped 100 SX class H cmt. Held cmt to 9296' PBTD. Perf 9193'-9248' w/2 JSPE and acidized w/1750 gals 15% acid; Pumped 6000 gals 28% acid. The Bone Springs non-productive. Shut-in pending evaluation of testing other zones.

Expires 1/3/79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPE. DATE 12-29-77

APPROVED BY Jerry TITLE DATE JAN 3 1978

CONDITIONS APPROVAL, IF ANY: NMOC(4), EXXON, LOWE, PHILLIPS, BASS, FIE

RECEIVED

APR 8 1977

OIL CONSERVATION COMM.
HOBBS, N. M.