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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5896-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
BELL LAKE UNIT 1

9. Well No.
17

10. Field and Pool, or Wildcat
South Bell Lake ATOKE

2. Name of Operator
CONTINENTAL OIL COMPANY

3. Address of Operator
Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **West** LINE OF SEC. **32** TWP. **23-S** RGE. **34-E** NMPM

12. County
Loe.

15. Date Spudded **9-5-76** 16. Date T.D. Reached **12-2-76** 17. Date Compl. (Ready to Prod.) **1-24-77** 18. Elevations (DF, RKB, RT, GR, etc.) **3594.3 GR**

19. Elev. Casinghead

20. Total Depth **14,024'** 21. Plug Back T.D. **13,002'** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12750'-770'; 12795'-805' ATOKE South

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dia-Log Log Inspection, Comp. Neutron Density, DLL, BHCSonic, Dipmeter

27. Was Well Cored
NO.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	691'	20"	750 SX CIVC.	-
10 3/4"	45.50#	5190'	14 3/4"	2670 SX	-
7 7/8"	33.7#	12,453'	9 1/2"	2050 SX	-
5"	18#	14,024'	6 1/2"	275 SX	-

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	12,255'	14,024'	275 SX		2 7/8"	12,223'	12,175'

31. Perforation Record (Interval, size and number)
**13118-122'; 13445-456'; 13722-734';
13833-838'; 13907-911' w/4JSPE Morrow
12750'-770'; 12795'-805' w/4JSPE ATOKE**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13118-911' Morrow	4000 Gals 3% Acid; Nitrogen

33. PRODUCTION

Date First Production **1-24-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 2-7-77	Hours Tested 24	Choke Size 46/64	Prod'n. For Test Period 20	Oil - Bbl. 4000	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1200	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 48.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **C.R. Paschal**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **B.D. Leo** TITLE **Adm. Supervisor** DATE **4-13-77**

NMOCC(6), Exxon, Lowe, Phillips, Bass, File

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1148	T. Canyon	
T. Salt	1293	T. Strawn	12436
T. Salt	4900	T. Atoka	12749
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	5252
T. Abo		T. Bone Spring	8754
T. Wolfcamp	11661	T. Atoka	12749
T. Penn.		T. 1st Mor. ss.	13418
T. Cisco (Bough C)		T. 4th " "	13902

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 12750 to 12805 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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APR 14 1977

U.S. CONSERVATION COMM.
WASH., D. C.