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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Continental Oil Company
Address
P O Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE P-5417
Lease Name Bell Lake Unit 1 Well No. 17 Pool Name, Including Formation Bell Lake Atoka South Kind of Lease State, Federal or Fee STATE Lease No. E-5896-1
Location
Unit Letter K; 1980 Feet From The South Line and 1650 Feet From The West
Line of Section 32 Township 23 S Range 34 E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit K Sec. 32 Twp. 23 Rge. 34 Is gas actually connected? no When _____

If this production is commingled with that from any other lease or pool, give commingling order number _____

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded 9-5-76 Date Compl. Ready to Prod. 1-24-77 Total Depth 14,024' P.B.T.D. 13,970'
Elevations (DF, RKB, RT, CR, etc.) 3595 GR Name of Producing Formation Atoka South Top Gas Pay 12748 Tubing Depth 12,223
Perforations 12750-805 1333-838, 13722-734, 13445-456, 13118-911 Depth Casing Shoe 12,453

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
20" 16" 691' 750
9" 10 3/4" 5190' 2670
6 1/2" 7 5/8" 12,453' 2050
5 7/8" 14,024' 275

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 4000 Length of Test 24 hours Bbls. Condensate/MMCF 20 BBL Gravity of Condensate 48.2
Testing Method (pitot, back pr.) Orifice Meter Tubing Pressure (Shut-in) 1200 Casing Pressure (Shut-in) 0 Choke Size 46/64

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Bill Pennington
Administrative Supervisor
February 15, 1977
mocc (5), usgs (2), Panthers (5)
OIL CONSERVATION COMMISSION
APPROVED MAR 21 1977, 19____
BY Jerry S. [Signature]
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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