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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-5896-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Continental Oil Company</b>	8. Form or Lease Name <b>BELL LAKE UNIT 1</b>
3. Address of Operator <b>Box 460, HOBBS, NM 88240</b>	9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>23-S</b> RANGE <b>34-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>South Bell Lake Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3594.3 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Set Intermediate CSG</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRLD to 12,458' p Set 7 7/8" CSG AT 12,453'. CMTD IN 2-Stage. FC Set @ 12,409', FS Set @ 12,453', LYNNOS PKV Set AT 8278-70' and DV TOOL AT 8223', 1st Stage CMTD w/ 950 SX class H" CMT. Plug Down AT 1:30 AM 10-20-76. Opened DV Tool AT 8223', 2nd Stage CMTD w/ 1100 SX class H" CMT. Plug Down AT 4:15 AM 10-20-76, WOC. Ran Temperature Survey, TOC AT 6220'. DRLD out DV TOOL; Float Collar and CMT to 12,445'. Tested CSG to 1450 PSI, Hold OK. DRLD Ahead w/ 6 1/2" Hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Wm. A. Rutherford** TITLE **Admin. Supv.** DATE **10-25-76**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **OCT 29 1976**

CONDITIONS OF APPROVAL, IF ANY: **NMOC-5, Exxon, Low, Phillips, Bass, F, Le**

RECEIVED

OCT 28 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.