

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-5896-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name BELL LAKE UNIT 1
3. Address of Operator Box 460, HOBBS, N.M. 88240	9. Well No. 17
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat South Bell Lake Marrow
15. Elevation (Show whether DF, RT, GR, etc.) 3594.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Surface CS6 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

DRILD TO 5190' & set 10 3/4" 45.50 # K-53 CSG AT 5190'.
CMTD IN 3- Stages, DV Tools set AT 3733' & 2173'. 1st Stage
w/ 700 SX class "C" CMT w/ 2% CACL Plug down AT 3:30 A.M.
9-21-76, opened D-V TOOL AT 3733' and circ. Hole. 2nd
Stage CMTd Through D-V Tool AT 3733' w/ 850 SX class
"C" CMT w/ 2% CACL. Plug down AT 9:00 A.M., 9-21-76.
opened D-V TOOL AT 2173' and Circ. Hole. 3rd Stage CMTd
w/ 1170 SX class "C" CMT w/ 2% CACL. Plug down AT 2:45
PM 9-21-76. Circ. Cmt to Surface. WOC 18 Hrs. Tested
BOP Equip. Drld Ahead w/ 9 1/4" Hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPV. DATE 9-27-76

APPROVED BY [Signature] TITLE Supv. DATE SEP 27 1976

CONDITIONS OF APPROVAL, IF ANY: NMOC-5, Exxon, Lowe, Phillips, Boss, File

RECEIVED

SEP 20 1976

OIL CONSERVATION BOARD
WASHINGTON, D.C.