

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Budget Item No. 1004-4  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

LC-032104

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

A. H. Blinebry Fed. NCT-1

WELL NO.

39

FIELD AND POOL OR WILDCAT

Blinebry Oil&Gas-Drinkard

SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 19, T-22-S, R-38-E

COUNTY OR PARISH STATE

LEA

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mex. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter I, 1980" FSL & 988' FFL

14. PERMIT NO.

30-025-25186

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3382' DF

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) See below

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(other) Recomplete in Blinebry & test,  
& DHC w/Drinkard, if warranted.

The following work on the subject well has been completed:

1. Rigged up. Pulled rods, pump and tubing. Ran static bottom-hole pressure survey.
2. Set 7" CIBP at 6100' with wireline. Dumped 14' cement on top of CIBP.
3. Perforated following intervals with 2 JSPI: 5502, 09, 12, 18, 31, 51, 52, 55, 69, 78, 84, 94, 98, 5601, 17, 22 29, 49, 57, 67, 85, 5708, 13, 23, 27, 34, 40, 44, 51, 53, 55, 57, 73, 84, 5810, 24, 33, 34, 43, 75, 5912, 19, 27, 35, 45, 88, and 5991.
4. Ran in hole with 7" pkr and 3½" workstring. Set pkr at 5540.
5. Acidized perfs 5502-5991 with 10,000 gals. 15% NE-FE acid and 188 ball sealers. Max. Pres: 7000 PSI ISIP: 961 PSI 5 Min. SIP: 0 PSI Avg. Pres: 3200 PSI Avg. Rate: 7.2 BPM
6. Fractured perfs 5502-5991 with 99,000 gals. cross-linked gelled 2% KCL water and 270,000 lbs. 20-40 mesh sand and 70 ball sealers in three equal stages. Max pres: 5200 PSI Min pres: 2900 PSI ISIP: 1750 PSI 15 min SIP: 1584 PSI Avg. rate: 30.0 BPM
7. Released packer. POH. Went in hole with 2 3/8" production tubing. circulated ball sealers and sand out of hole. Ran rods and pump.
8. On 24 hr. potentail test on November 21, 1985, pumped 97 BO and 135 BLW with a GOR or 4268. Test prior to workover: 14 BOPD, 0 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED

W.B. C

TITLE

Dist. Opr. Mgr.

DATE

12-03-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

TITLE

DATE

DEC 11 1985

\*See Instructions on Reverse Side

RECEIVED

DEC 12 1985

U.S. DEPT. OF JUSTICE  
HOUSING OFFICE