UNITED STATES

LC-	O	3	2	7	0	4

7. UNIT AGREEMENT NAME

5. LEASE

9. WELL NO.

DEPARTMENT	O F	THE	INTERIOR	
GEOLOGI	CAL	. SUR	IVEY	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

8. FARM OR LEASE NAME

gas well well

A, H. Blinebry Federal NCT-1

2. NAME OF OPERATOR

39

TEXACO Inc. 3. ADDRESS OF OPERATOR

10. FIELD OR WILDCAT NAME

P. O. Box 728, Hobbs, N.M.

other

Blinebry Oil & Gas-Drinkard 11. SEC., T., R., M., OR BLK. AND SURVEY OR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Unit Letter I, 1980' FSL AT SURFACE: & 988 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

Section 19, T-22-S, R-38-E 12. COUNTY OR PARISH 13. STATE Lea N.M.

14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3382' DF

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

(other) Recomplete

CHANGE ZONES ABANDON*

in Blinebry & test, & DHC w/Drinkard, if warranted.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-331 previously approved on 5/1/85 and is being resubmitted due to steps being left off procedure; Drinkard will be isolated with RBP until DHC permit is obtained.

Rig-up, install BOP and pull tubing.

Perforate w/2 JSPF @ 5502, 5509, 5512, 5518, 5531, 5551, 5552, 2.) 5555, 5569, 5578, 5584, 5594, 5598, 5601, 5617, 5622, 5629, 5649, 5657, 5667, 5685, 5702, 5713, 5723, 5727, 5734, 5740, 5744, 5751, 5753, 5755, 5757, 5773, 5784, 5810, 5824, **5**833, 5834, **5**843, **5**875, 5912, 5919, 5927, 5935, 5945, 5988, and 5991 (94 holes).

Run RBP and packer on workstring, set RBP @ 6050' above Drinkard perforations @ 6354'-7101' and cap w/sand.

(See reverse side hereof)

Subsurface Safety Valve: Manu. and Type _ _ Set @ ___

18. I hereby certify that the foregoing is true and correct

TITLE Dist. Oper. Manage Marie

This space for Federal or State office use)

APPROVED AND LOS APPROVAL IF ANY:

Subject to Like Approval by State

*See Instructions on Reverse Side

UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	LC-032104			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTE			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT N			
	8. FARM OR LEASE NAM	·· ·		
1. oil 区 gas U other	A. H. Blinebry 9. WELL NO.	rederal NCT-		
2. NAME OF OPERATOR TEXACO Inc.	39 10. FIELD OR WILDCAT	JAME		
3. ADDRESS OF OPERATOR	1			
P. O. Box 728, Hobbs, N.M. 88240	Blinebry Oil & Gas-Drinka 11. SEC., T., R., M., OR BLK. AND SURVEY			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) Unit Letter I, 1980' FSL	Section 19, T-			
AT SURFACE: & 988 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Lea	13. STATE N.M.		
	14. API NO.			
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 				
,	15. ELEVATIONS (SHOW 3382 DF	DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF				
FRACTURE TREAT	``			
SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of mu	ultiple completion or zone		
PULL OR ALTER CASING	change on Form 9-	330.)		
CHANGE ZONES				
ABANDON*		_		
(other) Recomplete in Blinebry & test, & DH	C w/Drinkard, i	f warranted.		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give sub t to this work.)*	surface locations and		
9-331 previously approved on 5/1/85 and	is being resubm	itted due to		
steps being left off procedure; Drinkard until DHC permit is obtained.	will be isolat	ed with RBP		
1.) Rig-up, install BOP and pull tubing				
2.) Perforate w/2 JSPF @ 5502, 5509, 5		EEE1		
5555 5560 5570 5504 5504 5500 5500	214, 2218, 223T	, 5551, 555 <i>2</i> ,		
5555, 5569, 5578, 5584, 5594, 5598, 5657, 5667, 5685, 5703, 5713, 5723	5001, 501/, 50	<i>22</i> , 5629, 5649		
5657, 5667, 5685, 5702, 5713, 5723, 5753, 5753, 5754, 5010	5/2/, 5/34, 5/	40, 5744, 575.		
5753, 5755, 5757, 5773, 5784, 5810, 5913, 5919, 5927, 5925, 5945, 5989,	5824, 5833, 58	34, 5843, 587		
5912, 5919, 5927, 5935, 5945, 5988, 3.) Run RBP and packer on workstring, s				
_ · · · · · · · · · · · · · · · · · · ·		above Drinkard		
perforations @ 6354'-7101' and cap				
See revers (See revers) Subsurface Safety Valve: Manu. and Type	e side hereof)	@ Ft.		
18. I hereby certify that the foregoing is true and correct				
SIGNED TITLE Dist. Oper. Ma	nagemate 8/2	0/85		
(This space for Federal or State office	ce use)			
APPROVED BY TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:				

- 8.) Obtain DHC permit prior to DHC with Drinkard.
- 7.) Place well on production from Blinebry and test.
 - 6.) Run production tubing, pump and rods.
 - 2.) Frac perforations 5502'-5991' (94 holes).
- 4.) Acidize Blinebry perferences 8.502'-5991' (94 holes) w/l0,000 gallons 15% NE-FE acid; 100% excess B.S. throughout treatment to divert. Ball out. Pump remaining acid.

AUG 21 1985

17. (Continued)