

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

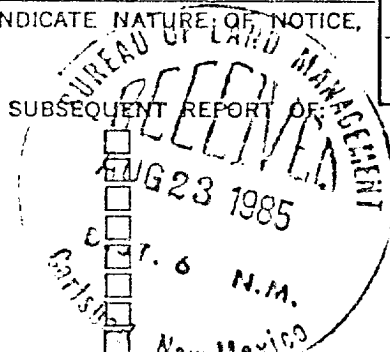
## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other2. NAME OF OPERATOR  
TEXACO Inc.3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit Letter I, 1980' FSL  
AT SURFACE: & 988' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐(other) Recomplete in Blinebry & test, & DHC w/Drinkard, if warranted.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-331 previously approved on 5/1/85 and is being resubmitted due to steps being left off procedure; Drinkard will be isolated with RBP until DHC permit is obtained.

- 1.) Rig-up, install BOP and pull tubing.
- 2.) Perforate w/2 JSPF @ 5502, 5509, 5512, 5518, 5531, 5551, 5552, 5555, 5569, 5578, 5584, 5594, 5598, 5601, 5617, 5622, 5629, 5649, 5657, 5667, 5685, 5702, 5713, 5723, 5727, 5734, 5740, 5744, 5751, 5753, 5755, 5757, 5773, 5784, 5810, 5824, 5833, 5834, 5843, 5875, 5912, 5919, 5927, 5935, 5945, 5988, and 5991 (94 holes).
- 3.) Run RBP and packer on workstring, set RBP @ 6050' above Drinkard perforations @ 6354'-7101' and cap w/sand.

(See reverse side hereof)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Oper. Manager DATE 8/20/85APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 10-11-85  
(This space for Federal or State office use)  
CONDITIONS OF APPROVAL IF ANY:Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
TEXACO Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit Letter I, 1980' FSL  
AT SURFACE: & 988' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Recomplete in Blinebry & test, & DHC w/Drinkard, if warranted.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-331 previously approved on 5/1/85 and is being resubmitted due to steps being left off procedure; Drinkard will be isolated with RBP until DHC permit is obtained.

1.) Rig-up, install BOP and pull tubing.

2.) Perforate w/2 JSPF @ 5502, 5509, 5512, 5518, 5531, 5551, 5552, 5555, 5569, 5578, 5584, 5594, 5598, 5601, 5617, 5622, 5629, 5649, 5657, 5667, 5685, 5702, 5713, 5723, 5727, 5734, 5740, 5744, 5751, 5753, 5755, 5757, 5773, 5784, 5810, 5824, 5833, 5834, 5843, 5875, 5912, 5919, 5927, 5935, 5945, 5988, and 5991 (94 holes).

3.) Run RBP and packer on workstring, set RBP @ 6050' above Drinkard perforations @ 6354'-7101' and cap w/sand.

(See reverse side hereof)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray* TITLE Dist. Oper. Manager DATE 8/20/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

- 4.) Acidize Blinbry perforations @ 5502'-5991' (94 holes) w/10,000 gallons 15% NE-FE acid; 100% excess B.S. throughout treatment to divert. Ball out. Pump remaining acid.
- 5.) Frac perforations 5502'-5991' (94 holes).
- 6.) Run production tubing, pump and rods.
- 7.) Place well on production from Blinbry and test.
- 8.) Obtain DHC permit prior to DHC with Drinkard.

AUG 21 1985

O.C.D.  
HOBBS OFFICE

17. (Continued)