

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr I, 1980 FSL & 988FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

(other) Downhole commingle Blinebry-Drinkard

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Install BOP and pull tubing.

2. Perf w/2 JSPI 5502, 09,12,18,31,51,52,55,69,78,84,94,98, 5601, 17, 22, 29,49,57,67,85, 5702, 13,23,27,34,40,44,51,53,55,73,84, 5810,24,33,34, 43,75, 5912, 19,27,35,45,88,91 (94 holes)

3. Acidize perfs 5502'-5991' (94 holes) w/10,000 gal 15% NEFE acid, 100% excess B.S. throughout treatment to divert. Ball out. Pump remaining acid.

4. Frac perfs 5502'-5991' (94 holes).

5. Run prod. tubing pump and rods.

6. Place well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.B. Clark

TITLE Dist. Opr. Mgr. DATE

April 4, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-1-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to

Like Approval

HOBBBS OFFICE

MAY 3 1985

RECEIVED