



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY 1999

Texaco Exploration & Production Inc.

ATT: Patsi Humphrey

205 East Bender

Hobbs, NM 88240

ATT: Denise Leake

RE: Reclassification of Well

A. H. Blinebry NCT-1, #40-P

Sec. 19-T22S-R38E

Tubb Oil & Gas Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Tubb Oil & Gas Pool, with the oil allowable being cancelled effective May 1, 1999.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by April 5, 1999.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well outlining a standard ~~0.00~~ acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective May 1, 1999, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,
OIL CONSERVATION DIVISION

Chris Williams

Chris Williams
Supervisor, District I
CW:nm

Benjamin Del

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Tubb Oil & Gas		County Lea										
Address 205 E. Bender, HOBBS, NM 88240		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL BBL.		GAS M.C.F.
A. H. Blinberry nct-1 <i>Remains Oil</i>	#40	P	19	22S	38E	3-30-99	P		24	1	37.8	6	235	39167

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Patsi L. Humphrey

Printed Name and Title

Administrative Analyst

4/5/99

397-0480

DATE

Telephone No.

Revised 1-1-89

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, NM 87410

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Signature

Patsi K. Humphrey

Administrative Analyst

Printed Name and Title

11/10/98

397-0480

DATE _____

Telephone No. _____