

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The  
EAST Line Section 19 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC-032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-1  
40

9. API Well No.  
30-025-25187

10. Field and Pool, Exploaratory Area  
TUBB OIL AND GAS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

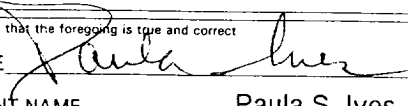
- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

1. MIRU pulling unit. Hot water tbg & shut down due to high winds, 2-26-96. 2. TOH w/rods and pump. Install 3000# manual BOP. 2-27-96.2. TIH w/7" CIBP and pkr and set CIBP above Drinkard-Abo perfs @ +/- 6350' (top Drinkard-Abo perf @ 6366'). 2-28-96.  
3. TIH w/7" cement retainer on 2-7/8" tbg. Set retainer above Blinebry perfs @ +/- 5450' (top perf @ 5492'). RU DS. SQUEEZE PERFS 5492'-5984' WITH 400SXS CLASS 'H'. 2-29-96.  
4. Sting into retainer & establish rate. Spot 150 sxs Class H to retainer. Squeezed w/2000 psi & pull out of retainer. 3-1-96.5. TIH Drill out cmt, cmt retainer. 3-2-96.  
6. Drill cmt to 5475' & test to 250#, OK. Drill cmt to 5830' & fell out of cmt. Attempted to test, but leaked off. 3-4-96.  
7. TOH w/bit & dc's. TIH w/pkr & set @ 5802'. Dowell spot 50 sx Class H across perfs & pull up to 5200' & reverse tbg clean. SI & pressure up to 250 psi. 3-5-96.  
8. TIH w/bit & dc's & tag cmt 5755'. Drilled cmt to 5980' & fell free. Tested csg w/280 psi, OK. Displaced w/2% KCL fresh water. 3-6-96.  
9. TOH w/bit & dc's. TIH w/4" csg gun and perforate the Tubb Oil & Gas Pool(6077'-6234') w/2 JSPF w/120 degree spiral phasing. 3-7-96.  
10 Acidize Tubb perfs 6077'-6234' w/4000 gallons of 15 % NEFE HCL w/255 ball sealers. 3-8-96.  
11.TIH w/7" 10K treating packer. Hydrotect tbg into hole to 8000#. Set packer @ +/- 6003'. Load backside and test packer. 3-9-96.  
12. Frac Tubb perfs 6077'-6234' w/47,500 gallons 35# borate XLG 2% KCL carrying 153,000# 20/40 Ottawa sand and tail in w/40,000# curable resin coated sand. Flow back well until dies. Release pkr, TOH and lay down 3-1/2" tbg and packer. 3-11-96.  
13.POH, TIH w/ bit & bailer. Tagged sand at 6130' & bailed 8'. TOH w/bailer. TIH w/bit & bailer to 6000'. 3-12-96.  
14.Tag sand at 6138' & attempted to bail. Install stripper head & well started circulating. Circulate sand down to 6160' & stopped. POH & change bit. TIH w/bit 4 dc's & tbg to 6000'. 3-13-96. 15.TIH & clean out sand to PBTD.TOH. 3-14-96.  
16.POH & lay down rest of workstring. TIH w/production tbg, pump and rods. 3-15-96.  
17.Testing. 3-16-96 thru 3-18-96. 18.OPT 131-bo, 13-bw, 501-mcf.

14. I hereby certify that the foregoing is true and correct

SIGNATURE   
TYPE OR PRINT NAME Paula S. Ives

TITLE Engineering Assistant

DATE 6/17/96

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.