

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL AND GAS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

AMENDED

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐  
1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface  
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line  
At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

15. Date Spudded  
2/26/96

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)  
3/17/96

18. Elevations (Show whether DF, RT, GR, etc.)  
3384 KB

19. Elev. Casinhead

20. Total Depth, MD & TVD  
7597'

21. Plug Back T.D., MD & TVD  
6350'

22. If Multiple Completions, How Many\*

23. Intervals Drilled By --> Rotary Tools  
PRIDE

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
6077'-6234'

25. Was Directional Survey Made  
NO

26. Type Electric and Other Logs Run  
NONE

27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"		400'	17.5"	650 SX CIRC.	
9.625"		2900'	12.25"	1400 SX, TOC BY TS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	2670'	7597'			2-3/8"	6060'	6028'

30. TUBING RECORD

31. Perforation record (interval, size, and number)  
6077'-6234'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6077'-6234'	W/4000 GALS 15% NEFE HCL W/BS
	W/47,500 GALS 35# BORATE XLG 2% KCL
	W/153K#, 20/40 OTTOWA, T-W/40K RES

33. PRODUCTION

Date First Production 3/17/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3-19-96	Hours tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl. 131	Gas - MCF 501	Water - Bbl. 13	Gas - Oil Ratio 3824
Flow Tubing Press. 200 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.5 @ 60 DE	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
TOM V. SEBASTAIN

35. List of Attachments  
NONE

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant  
TYPE OR PRINT NAME Paula S. Ives

DATE 7/9/96