

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M OIL CONS. COMMISSION
FORM APPROVED
Budget Bureau No. 1004-0137
NEW MEXICO 88240

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface: Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line
At proposed prod. zone

5. Lease Designation and Serial No.: LC-032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number: BLINEBRY, A. H. FEDERAL NCT-1

9. API Well No.: 40

10. Field and Pool, Exploratory Area: TUBB OIL AND GAS

11. SEC., T., R., M., or BLK. and Survey or Area: Sec. 19, Township 22S, Range 38E

12. County or Parish: LEA

13. State: NEW MEXICO

14. Permit No. Date Issued

15. Date Spudded: 2/26/96

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.): 3/17/96

18. Elevations (Show whether DF, RT, GR, etc.): 3384 KB

19. Elev. Casinhead

20. Total Depth, MD & TVD: 7597'

21. Plug Back T.D., MD & TVD: 6350'

22. If Multiple Compl., How Many*

23. Intervals Drilled By --> Rotary Tools: PRIDE Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*: 6077'-6234' TUBB

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: NONE

27. Was Well Cored: NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"		400'	17.5"	650 SX CIRC.	
9.625"		2900'	12.25"	1400 SX, TOC BY TS	
7"		7597'	8.75"	600 SX CIRC	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6060'	6028'

31. Perforation record (interval, size, and number): 6077'-6234'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6077'-6234'	W/4000 GALS 15% NEFE HCL W/BS
	W/47,500 GALS 35# BORATE XLG 2% KCL
	W/153K#, 20/40 OTTOWA, T-W/40K RES

33. PRODUCTION

Date First Production: 3/17/96	Production Method (Flowing, gas lift, pumping - size and type pump): FLOWING	Well Status (Prod. or Shut-in): PRODUCING
Date of Test: 3-19-96	Hours tested: 24	Choke Size: 36/64
Prod'n For Test Period	Oil - Bbl.: 131	Gas - MCF: 501
Water - Bbl.: 13	Gas - Oil Ratio: 3824	
Flow Tubing Press.: 200 PSI	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.): 37.5 @ 60 DE

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: TOM V. SEBASTAIN

35. List of Attachments: NONE

36. I hereby certify that the foregoing is true and correct

SIGNATURE: *Paula S. Ives* TITLE: Engineering Assistant DATE: 6/28/96

TYPE OR PRINT NAME: Paula S. Ives