

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A. H. FEDERAL NCT-1

40

9. API Well No.

30-025-25187

10. Field and Pool, Exploratory Area

TUBB OIL AND GAS

11. County or Parish, State

LEA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240

397-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The  
EAST Line Section 19 Township 22S Range 38E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☒ Casing Repair  
☐ Attering Casing  
☐ OTHER:

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. MIRU pulling unit. TOH w/rods and pump. Install 3000# manual BOP. Release tbg anchor, TOH w/tbg, strap out of hole.
2. TIH w/7" CIBP and pkr and set CIBP above Drinkard-Abo perms @ +/- 6350' (top Drinkard-Abo perf @ 6366').
3. TIH w/7" cement retainer on 2-7/8" tbg. Set retainer above Blinebry perms @ +/- 5470' (top perf @ 5492'). RU DS. SQUEEZE PERFS 5492' -5984' WITH 350XS CLASS 'H'.
4. TIH Drill out cmt, cmt retainer clean out to PBTD. Test squeeze by closing BOP pipe rams and pressuring up to 250# surface pressure. TOHw/tbg, DC's and bit. If tests OK, go to step 6. If test fails, go to step 5.
5. TIH w/RBP and packer on tbg. Set plug and packer to isolate leak. Establish injection rate and pressure. Dump sand on top of RBP. TOH w/tbg, and packer. TIH w/7" cement retainer and squeeze csg leak. TIH w/bit, and drill out retainer and cement, clean out to PBTD.
6. MIRU wireline w/packoff. TIH w/GR-CCL and log from PBTD to 5000'. TOH w/log. TIH w/4" csg gun and perforate the Tubb Oil & Gas Pool w/2 JSPF w/120 degree spiral phasing. RD wireline.
7. TIH w/7" 10K treating packer. Hydrotest tbg into hole to 8000#. Set packer @ +/- 5975'. Load backside and test packer.
8. Acidize Tubb perms 6077'-6234' w/4000 gallons of 15 % NEFE HCL w/255 7/8" 1.3 s.g. ball sealers evenly spaced throughout job.
9. RD DS. Flowback until well dies.
10. Release packer. Reset packer @ +/- 5975'. Load backside and test packer to 250#.
11. RU DS. Place 250# on backside and monitor throughout job.
12. Frac Tubb perms 6077'-6234' w/47,500 gallons 35# borate XLG 2% KCL carrying 153,000# 20/40 Ottawa sand and tail in w/40,000# curable resin coated sand.
13. Flow back well until dies.
14. Release pkr, TOH and lay down 3-1/2" tbg and packer.
15. TIH w/production tbg, pump and rods. Place on test.
16. If production rates are low, MIRUSU and drill out CIBP @ 6350' and DHC Tubb w/South Brunson Drinkard-Abo after obtaining DHC permit.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 2-26-96

TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY / TITLE

DATE 4/12/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.