

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 30, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The  
EAST Line Section 19 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-1  
40

9. API Well No.  
30 025 25187

10. Field and Pool, Exploratory Area  
BLINEBRY OIL AND GAS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Cleaned out, acidized, & ss
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/09/95: MIRU pulling unit. Install BOP. TOH with production equipment.  
02/14/95: Acid treated Drinkard Abo and Granite Wash with 5000 gallons 15% NEFE HCL.  
02/15/95: Scale squeezed same perforations with 2 drums chemical + 20 bbls fresh water.  
02/16/95: Acidized Blinebry perforations with 3000 gallons 15% NEFE HCL.  
02/17/95: Scale squeezed same perforations with 2 drums chemical mixed with 20 bbls 2% KCL.  
02/18/95: TIH with production equipment. Placed on production.

02/21/95 - 03/05/95: tested

03/13/95: Final test: 22 BO, 43 BW, 24 MCF (24 hours, pumping)

14. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant DATE 5/10/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUL 28 1985  
U.S. AIR FORCE  
OFFICE

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