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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Largy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTR/	ANSPO	ORT OIL	_ AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 25187				
Address P. O. Box 730 Hobbs, Nev	v Mexico	8824	0-2528	· · · · · · · · · · · · · · · · · · ·							
Reason(s) for Filing (Check proper box)		002,			X Out	et (Please expl	ain)				
New Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion Oil Dry Gas											
l ' 57)											
If change of operator give name Toyong Inc. P. O. Poy. 720 High to 110 Marie 20040 2500											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includi A H BLINEBRY FEDERAL NCT 1 40 WANTZ GRAN							State,	Kind of Lease State, Federal or Fee		ease No. 70	
Location											
Unit Letter P	:660		. Feet Fro	om The SC	OUTH Lin	e and660	)·Fo	Feet From The EAST Line			
Section 19 Township 22S Range 38E NMPM, LEA Co									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil  Texas New Mexico Pipeline Co.  A						Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Texaco Exploration and Production Inc.  P. 0. Box 1137 Eunice, New Mexico 88231											
well produces oil or liquids, Unit   we location of tanks.		Sec.   Twp.   19   225		Rge.	is gas actuall		When	<del></del>			
If this production is commingled with that f			<u> </u>		<del></del>			03,	/01//0	· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA	rom my oute	I ROBING OF	poor, give	: community	nug order num	oer:					
	~``	Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -			L			<u> </u>	<u> </u>	<u> </u>	L	1	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
					DEPTH SET			1	ACKS OF M	CATT	
HOLE SIZE	CASING & TUBING SIZE				DEFIN SET			<u>-</u>	SACKS CEMI	ENI	
				<del></del>	<u> </u>		·····	<del>                                     </del>			
					ļ. <u></u>			<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		<u> </u>	·····		<u></u>			
OIL WELL (Test must be after re	covery of tota	il volume	of load oi	l and must	be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank		ethod (Flow, pu									
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL			<del></del>			<del></del>		<u> </u>			
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF		TART	CE	<u>                                     </u>	<del></del> -		1			
		-		CE	II (	DIL CON	ISFRV	ATION I	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation					`	J.E 0011		1,10111	3.1.0.0	,, ,	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Z.M. Miller						1.5	···	-	1		
Signature K. M. Miller Div. Opers. Engr.					By						
Printed Name Title April 25, 1991 915-688-4834					Title.						
Date		Tele	phone No	•	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.