

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-03214 032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Federal NCT-1

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas, Drinkard
Wantz Granite Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T22S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3374' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☒

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☒ Downhole Commingle

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Downhole commingle Blinebry Oil and Gas, Drinkard, and Wantz Granite Wash.

- 1) MIRU. Pull rods and pump. Install BOP. Pull tubing.
- 2) GIH w/workstring and 6 1/8" bit. Drill out CIBP.
- 3) Cleanout hole to 7586'.
- 4) Run production equipment.
- 5) Downhole commingle Blinebry oil and gas, Drinkard, Wantz Granite Wash as per DHC-244.
- 6) Put well on test, September 18, 1986
24hr potential P/40°/68°/2400^{GOR} October 1, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED JW Browning

TITLE District Admin. Supervisor DATE 10/08/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 10-16-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED
OCT 20 1986
C.C.D.
HOBBS OFFICE