

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Texaco Producing, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 660 FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 04/25/86							
16. DATE T.D. REACHED							
17. DATE COMPL. (Ready to prod.) 05/05/86							
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3374' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7597'		21. PLUG, BACK T.D., MD & TVD 6289'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5492' - 5984' Blinebry Oil & Gas							
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 6000'-5400'							
27. WAS WELL CORED							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		400'		17 1/2"	
9 5/8"		36#		2900'		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7"		2670'		7597		600 sks	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6171'					
31. PERFORATION RECORD (Interval, size and number)							
5492, 94, 5505, 12, 21, 26, 41, 49, 69, 76, 86, 90, 96, 99, 5602, 07, 10, 46, 54, 58, 62, 65, 78, 88, 5703, 09, 15, 26, 38, 44, 52, 58, 67, 70, 82, 92, 5800, 07, 29, 40, 49, 54, 58, 75, 5907, 11, 17, 26, 38, 44, 5984 2SPI (51 intervals) 102 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5492'-5984'				Acid 9200 gal 15% NEFE Acid & 1600# rocksalt in 3 stages.			
5492'-5984'				Frac 93000 gal 40# gelled x-linked wtr w/252,000# 20/40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/05/86		Pumping				producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
05/27/86		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
						33 136 54 4121	
						OIL GRAVITY-API (CORR.) 27.7°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							

JUN 30 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. W. Browning

TITLE

District Admin. Supervisor

DATE

06/18/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.				