

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0115  
Expires August 31, 1985

P. O. BOX 1000 BUREAU OF LAND MANAGEMENT

HOBBS, NEW MEXICO, 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc.		8. FARM OR LEASE NAME A.H. Blinbry Fed. NCT-1	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico, 88240		9. WELL NO. 40	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface Unit letter P, 660' FSL and 660' FEL		10. FIELD AND POOL, OR WILDCAT Blinbry Oil & Gas-Drinkard Wantz Granite Wash	
14. PERMIT NO. 30-025-25187		15. ELEVATIONS (Show whether DF, FT, GR, etc.) 3383 DF	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-T22S-R38E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit. Pull rods and pump. Install BOP. Pull tubing.
2. Rig up wireline truck. Go in hole with GR/CCL correlation tool and CIBP. Set CIBP at 6030'. Dump ~~20~~ cement on top of plug with dump bailer. Go in hole with CCL and 4" select-fire casing guns.
3. Perforate the following intervals with 2 JSPF:  
5492, 94, 5505, 12, 21, 26, 41, 49, 69, 76, 86, 90, 96, 99, 5602, 07, 10, 46, 54, 58, 62, 65, 78, 88, 5703, 09, 15, 26, 38, 44, 52, 58, 67, 70, 82, 92, 5800, 07, 29, 40, 49, 54, 58, 75, 5907, 11, 17, 26, 38, 44, and 5984 (51 intervals, 102 holes).
4. Go in hole with 7" packer and 3 1/2" workstring.
5. Spot 800 gallons 15% NE-FE acid over perforations 5492' to 5984'. Set packer at 5460'.
6. Acidize with 9200 gallons 15% NE-FE acid in three equal stages. Drop one ball sealer every third barrel (twenty-four ball sealers per stage). Drop 500# graded rock salt in gelled brine after the first and second stages. (Adjust block as necessary.) Maximum rate and pressure: 5 BPM, 5000 PSI.

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. C

TITLE District Operations Manager

DATE 1-27-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 2-6-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side

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7. Flush with 70 barrels 2% KCl water.
8. Surge ball sealers off perforations.
9. Swab or flow back acid residue. (Rock salt must be dissolved or surged off the sand face before commencing fracture operations.)
10. Rig up frac tanks and pump trucks. Fracture formation with 3000 gallons low-residue cross-linked gelled 2% KCl water and 270,000# 20-40 mesh sand in three equal stages separated by thirty-four ball sealers and 500# graded rock salt as follows:
  - A. Pump 10,000 gallons pad.
  - B. Pump 2000 gallons gelled 2% KCl water with 1# 20-40 mesh sand per gallon.
  - C. Pump 3000 gallons gelled 2% KCl water with 2# 20-40 mesh sand per gallon.
  - D. Pump 3000 gallons gelled 2% KCl water with 3# 20-40 mesh sand per gallon.
  - E. Pump 3000 gallons gelled 2% KCL water with 4# 20-40 mesh sand per gallon.
  - F. Pump 5000 gallons gelled 2% KCl water with 5# 20-40 mesh sand per gallon.
  - G. Pump 5000 gallons gelled 2% KCl water with 6# 20-40 mesh sand per gallon.
  - H. Pump 500# graded rock salt in gelled brine.
  - I. Pump 10,000 gallons pad and drop thirty-four ball sealers in first thirty barrels.
  - J. Repeat steps B through I. (Adjust block as necessary.)
  - K. Repeat steps B through G.
  - L. Flush with fifty barrels of 2% KCl water. Maximum rate and pressure: 30 BPM, 6000 PSI.
11. Shut in for four hours.
12. Release packer. Check for fill. If bottom perforation at 5984' is covered, rig up reverse unit and reverse out sand. Pull out of the hole.
13. Run production tubing, rods, and pump. Rig down. Test Blinebry until production has fallen below 42 BOPD and 47 BWPD. Apply for DHC Permit.

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A. H. Blinebry Fed. NCT-1 Well No. 40

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14. Rig up pulling unit. Pull rods and pump. Install BOP. Pull tubing.
15. Rig up reverse unit. Go in hole with 6 1/8" bit, drill collars, and workstring. Drill out CIBP at 6030'.
16. Run production tubing, rods, and pump. Return well to production and test.

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