Form Approved. Budget Bureau No. 42-R1424

UNITED STA

DEPARTMENT OF THE INTERIOR	LC-0	32104 🗒	1	5, 8 M	
GEOLOGICAL SURVEY		N, ALLOTTE	OR T	RIBE NAME	:
	·	55.2		<u></u>	
SUNDRY NOTICES AND REPORTS ON WELLS		REEMENT N	AME	38.5	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		= 2 3 3	<u></u>	- 553	
	A.H. Bli	R LEASE NAM		<u> </u>	
1. oil gas	9. WELL NO		1. NO	- 5 4 ∺	
2. NAME OF OPERATOR	40	61 41 50 61	3	egan Jant Jedy (
TEXACO Inc.	10. FIELD O	R WILDCAT N	IAME		
3. ADDRESS OF OPERATOR	Drinkard				1
P. O. Box 728 - Hobbs, New Mexico 88240	11. SEC., T.,				r OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA Sec. 19,	T 92 C	n 30	WEST CONTROL	
AT SURFACE: 660' FSL & 660' FEL	12. COUNTY				
AT TOP PROD. INTERVAL: Unit Letter 'P'	Lea			Mexico	•
AT TOTAL DEPTH:	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		크립블립	5	qo rb bns!!! timd!	
REPORT, OR OTHER DATA	15. ELEVATI	ONS (SHOW	DF≓K	DB, AND	WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L	3374 (0	<u>:R) ૅ</u>	5 a 0 6	
TEST WATER SHUT-OFF		ot o for other services	be c	hopen brie day State f copies to f local Fe	
FRACTURE TREAT		riouz mand v camend got ed		qon b le γn sigos leacl	
SHOOT OR ACIDIZE REPAIR WELL		္က ္တိုင္လိုင္ငံ rt resùlt s of mu	bluor	Hara Sand	
PULL OR ALTER CASING	(NOTE: Report change)	rt results of mu ge on Form 9=3	ltiple co 330.)∵)mpletion or	zone
MULTIPLE COMPLETE	į.	ge on Form 9-3	5	oits istqu dmi noit	23
CHANGE ZONES	5	thoc dat dat dhac	. B	100 100 100 100 100 100 100 100 100 100	Sito
(other) Downhole Commingle X		oria d Control Dina Dina	neibat	troiterego Ilo betgees to betgees to tended formation	netrection
17 DESCRIPE PROPOSED OR COMPLETED OPERATIONS (S)		꽃 몇 글 표		ರೌಕರ್ಕ	3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di			give p	ertinent da	ites, and
measured and true vertical depths for all markers and zones pertinent	t to this work.)	* · · · · · · · · · · · · · · · · · · ·		3 2 3	unu
Rigged up. Pulled rods & pump. Install BOP.			По	6 H	
Drilled out CIBP @ 7320'. Clean out.			encits	hsc hoc loc	
Install pumping equipment.		903) 100) 100)		ousd ous, ous, ous, ous, ous, ous, ous, ous,	
On 24 hr. potential test ending 8-10-78, well pu	mped 25 BC), 13 BW,	GOR	1464	Well
On 24 hr. potential test ending 8-10-78, well pu completed downhole commingle in Drinkard & Wantz	Granite V	lash.	5. 12.	# 73 #115 #814 #504	
		ash of the land	ខ្មែរ	opy of will be sond grid concerning concerning	
		ラッチ的	<u> </u>	o de la constante de la consta	
		actic opposition oppos		olog Para Para Para Para Para Para Para Par	
		te bas liew a nobeles (fibroris attorned to the fibroris attorned to the fibroris at the fibroris of the fibr	alicable State requirement	igned for submitting proposes are strong by the second sec	
		of to	250	000 000 000 000	
		100 K	instant Sabi	ni la	
Subsurface Safety Valve: Manu. and Type			ു <u>∺</u> അ.	100 p	. Ft.
18. I hereby certify that the foregoing is true and correct		0 5 to 5 to 5	3000 3000		. r u
Anna Pink Co			Skiebov Bisos	eb ai nin lags of t lagsary span tionass	
SIGNED TITLE ASST. Dist. Su	Pt. DATE	8-17-7	8ిన జనా	<u> 오월 5월 -</u>	
(This space for Federal or State offic	e use)				
APPROVED BY TITLE	B.4.7F		3	1911	
CONDITIONS OF APPROVAL, IF ANY:	DATE _	- 305	91 =	200 to 20	
		- 	62.	<u>ភព្ធភ្</u> ភាគីជាស	
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		ా రాజమీనిత్యాలు	~ ^	. 1	1

*See Instructions on Reverse Side