

DISTRIBUTION
ANTAFE
FILE
S.G.S.
AND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR
Operator
Address
TEXACO INC.
P.O. Box 728 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☒
Change in Ownership ☐

If change of ownership gave name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name 1
A.H. Blinebry Fed NCT 40 Drinkard
Location
Unit Letter P 660 South 660 Feet From The East
Line of Section 19 22-S 38-E, N.M.C.M. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter X
Texas New Mexico Pipeline Co.
Name of Authorized Transporter
Skelly Oil Co.
If well produces oil or liquids,
give location of tanks. B 19 22-S 38-E
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510 Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1135, Eunice, New Mexico
Is well actually connected? Yes
When 8-10-77

If this production is commingled with that of another well, give commingling order number:

PC-244

IV. COMPLETION DATA

Designate Type of Completion	X	Test Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	12-26-75	8-10-77	7597'				
Elevations (DF, R&B, RT, GR, etc.)	3374' (GR)	Drinkard	6366'				
Perforations	1-JSPF @ 6366', 6403', 19', 41', 65', 66', 96', 6678', 87', 91', 6701', 16', 23', 33', 39', 61', 75', 78', 82', See Below *						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2"	13-3/8"	400'	650				
12-1/4"	9-5/8"	2900'	1400				
8-3/4"	7" Liner	Top 2670'-Btm 7597'	600				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be at least 24 hours of total volume of load oil and must be equal to or exceed top allowable production rate for full 24 hours!

Date First New Oil Run To Tank	8-9-77	Date of Test	8-10-77	Producing Method (Flow, pump, gas lift, etc.)	Pumping - 1-1/2" Pump
Length of Test	24 Hrs	Producing Pressure	-	Choke Size	-
Actual Prod. During Test	-	Oil Rate	11	Gas-MCF	22

GAS WELL

Actual Prod. Test-MCF/D	Testing Method (pilot, back pr.)	Producing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

August 12, 1977

OIL CONSERVATION COMMISSION

APPROVE
BY John W. Runyan
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

*
7010', 22', 67', 78', 97', 7111', 21', 32', 54', 68', 81', 7206', 11', 17', & 7234'.

RECEIVED

APR 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.