

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-032104

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, New Mexico 88240		8. FARM OR LEASE NAME A.H. Blinebry Fed NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FEL of Section 19, T-22-S, R-38-E, Unit Letter 'P', Lea County, New Mexico		9. WELL NO. 40	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3374' (GR)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19 - 22-S - 38E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Open Drinkard Zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig Up. Install BOP. Pull rods, pump and tubing from Granite Wash.
2. Set CIBP @ 7300' to temporarily abandon Granite Wash Zone.
3. Perforate 7" OD Casing liner in Drinkard w/1-JSPF @ 6955', 65', 78', 82', 7010', 22', 67', 78', 97', 7111', 21', 32', 54', 68', 81', 7206', 11', 17', & 7234'.
4. Set packer @ 6900'. Acidize lower Drinkard perforations 6955'- 7234' w/3500 gal 15% NE Acid in 3-equal stages using 10 Ball sealers between stages. Flush w/treated water.
5. Swab.
6. Set RBP @ 6850' and dump 2 sx sand on plug.
7. Perforate 7" OD Csg liner in Drinkard w/1-JSPF @ 6366', 6403', 19', 41', 6566', 96', 6678', 87', 91', 6701', 16', 23', 39', 61', 75', 80', 86', & 6793'.
8. Set packer @ 6300'. Acidize upper Drinkard Zone perforations 6366'-6793' w/4800 gal 15% NE Acid in 2-equal stages using 15 Ball sealers between stages. Flush w/ treated water.
9. Swab. Pull RBP @ 6850'.
10. Install production equipment. Test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE

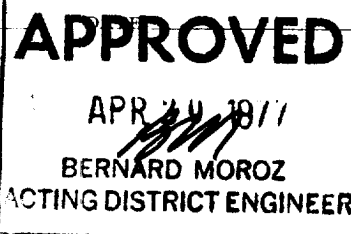
4-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

APPROVAL

RECEIVED

APR 21 1977

U.S. COMMISSION ON
HUMAN RIGHTS