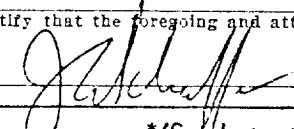


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR TEXACO Inc.				7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240				8. FARM OR LEASE NAME A.H. Blinebry Fed. NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 660', FSL & 660' FEL, Sec. 19, T-22-S, R-38-E, Unit Letter P. At total depth Lea County, New Mexico				9. WELL NO. 40	
14. PERMIT NO. Regular 9-331-C 12-5-75				10. FIELD AND POOL, OR WILDCAT Wantz Granite Wash	
15. DATE SPUDDED 12-26-75				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-22-S, R-38-E	
16. DATE T.D. REACHED 1-13-76				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 3-1-76				13. STATE New Mexico	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3374' (GR)				19. ELEV. CASINGHEAD 3374'	
20. TOTAL DEPTH, MD & TVD 7597'		21. PLUG BACK T.D., MD & TVD 7593'		22. IF MULTIPLE COMPL., HOW MANY* → 10-7597'	
23. INTERVALS DRILLED BY ROTARY TOOLS				CABLE TOOLS -0-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Perforate 7" OD csg. 25. WAS DIRECTIONAL SURVEY MADE Liner w/1-JSPF from 7506'-7685'; 7430'-7483'. No.					
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity Log; Dual Induction Guard Log 27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		400'	
9 5/8"		36#		2900'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
7"		2670'		7597'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7400'		-	
31. PERFORATION RECORD (Interval, size and number) Perforate 7" OD Csg. Liner w/1-JSPF From 7430'-7483' & 7506'-7585'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7430'-7585'		3770 gal. 15% NE Acid.			
		Frac w/42,000 gal. gelled lse crude.			
33. PRODUCTION					
DATE FIRST PRODUCTION 2-29-76		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 1 1/2" Beam Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-1-76		HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL--BBL. 35
					GAS--MCF. 88
					WATER--BBL. 2
					GAS-OIL RATIO 2505
FLOW. TUBING PRESS. -		CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL--BBL. 35	GAS--MCF. 88
					WATER--BBL. 2
					OIL GRAVITY-API (CORR.) 38.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY R. L. Wall
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED: 		TITLE Asst. Dist. Supt.		DATE 3-5-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Bed	0	400	
Red Bed & Anhydrite	400	1560	
Anhydrite & Salt	1560	2440	
Anhydrite	2440	2715	
Anhydrite & Lime	2715	4720	
Lime	4720	7597	

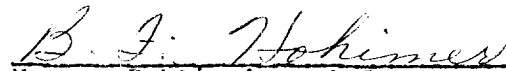
38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Top of Anhydrite	1290'		
Top of salt	1450'		
Btm of salt	2350'		
Yates	2550'		
Queen	3420'		
San Andres	3950'		
Glorieta	5128'		
Blinberry	5538'		
Tubb	6130'		
Drinkard	6345'		
Abo	6901'		
Granite Wash	7381'		

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.


J. A. SCHAFER

Subscribed and sworn to before me this the 5th day of March, 1976.
My Commission expires February 24, 1977.


Notary Public in and for Lea
County, State of New Mexico

Lease: A. H. Blinebry Federal NCT-1 Well No. 40

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
400'	3/4
900'	1/2
1272'	1
1746'	1
2215'	3/4
2552'	3/4
2836'	1-1/4
2900'	1
3371'	1
3871'	3/4
4342'	3/4
5049'	1/2
5620'	3/4
6044'	3/4
6517'	1
6990'	3/4
7437'	3/4
7597'	3/4

RECEIVED

MAY 17 1966

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WASHINGTON, D. C. 20540