

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME NCT-1
A.H. Blinebry Fed.

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 19, T-22-S
R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceWell is located 660' FSL & 660' FEL
of Sec. 19, T-22-S, R-38-E, Unit Letter "P", Lea
County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3374' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Total DEPTH 7597'

Plug Back Total Depth 7593'

13 3/8" OD 48# Csg. Set @ 400'

9 5/8" OD 36# Csg. Set @ 2900'

7" OD 23# & 26# Csg. Liner Set 2670'-7597'

1. Perforate 7" OD Liner w/1-JSPF from 7506'-7585'.

2. Run tubing & packer. Btm Tubing set @ 7587'.

3. Cardinal spot 120 gal. 15% Acid across perforations 7506'-7585'.

4. Set packer @ 7370'.

5. Acidize casing perforations 7506'-7585' w/2000 gals. 15% NE Acid, 2 gals.
1000 Lst 34 & 5 gals. 1000 Lst. 12 in 2 stages w/50# Rock Salt & 50#
Moth Balls between stages. Flush w/48 Bbls. Lease Crude.6. Treat perforations 7506'-7585' w/50 gals. Hiflo mixed with 200 BO.
Flush w/48 BO.

7. Install pumping equipment. Test lower section of Granite Wash.

8. Perforate 7" OD Csg. liner w/1-JSPF from 7430'-7483'.

9. Set RBP @ 7495'. Spot 150 gals. 15% NE Acid over perforations
7430'-7483'.10. Set packer @ 7346'. Acidize perforations 7430'-7483' w/1500 gal. 15%
NE Acid in 2 stages using 50# Rock Salt & 50# moth balls between stages.

11. Flush w/29 Bbls. lse crude.

12. Pull RBP & Pkr.

(Continued on next page)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 3-5-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

