

13. Ran 3½" Tbh. & packer. Set packer @ 7371.
14. Frac perforations 7430'-7585' w/42,000 gal. gel lse. crude
Containing .65# 20-40 sand per gal. in 2 stages using 400# Moth
balls & 400# Benzoic Acid Flakes between stages.
15. Flush w/65 Bbls. lease crude.
16. Install pumping equipment.
17. On 24 hr. Potential Test ending 3-1-76, Well pumped 35 BO & 2 BW.
GOR 2505.