Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210				P.O. Bo)4-2088	• •				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		ST FO	FI ALL	OWAB	LE AND	AUTHORI		•			
I. Operator	TO TRANSPORT OIL A					AND NATURAL GAS Wall 7			J ⁱ l No.		
PRONGHORN M	ANAGEM	ENŢ C	ORPO	RATIO	0N<12	2811)	<u>, </u>	30-025-2	5201		
P.O. BOX 17	72 H	OBBS,	NM	882	41						
Reason(s) for Filing (Check proper box) New Well	C	hange la Ti	masporte	oc of:		er (Please explo		MAY 0	1.1994		
New Well Change in Transporter of OPERATOR NAME CHANGE ONLY Change in Operator Canage in Condensate Condensate Change in Condensate Change in Condensate Canage in Condensate Change in Change in Condensate Change in Con											
If change of operator give name and address of previous operator BABER WELL SERVICING COMPANY P.O. BOX 1772 HOBBS, NM 88241											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name MARSHALL 14	Name Well No. Pool Name, Includ							Chesse No. Cederal Proce LC-068848			
Location			`				1				
Unit LetterC	. :990) F	ed Pror	n The	FNL LID	e and198	<u>0</u> Fe	et From The _	FWL	Line	
Section 19 Township	235	F	Cange	33E	ท	мгм,	<u>I</u>	EA		County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	, AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil NAVAJO REFINING CORP Or Condensate Or Condensate Or Condensate P.O. BOX 159 ARTESIA, NM 88211											
Name of Authorized Transporter of Casinghead Gas Address (Give							address to which approved copy of this form is to be sent)				
GPM GAS CORP. If well produces oil or liquids,	Unit S		C/_/	Rge.	la gas actuali	PENBROOK y connected?	ST. OL			02	
give location of tanks. If this production is commingled with that if	P	24	23	32	YES		B-75	. 81	1–94		
IV. COMPLETION DATA										- Sier n	
CO GO ction		Oil Well	Ga	s Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v	
O-TRNSP. GTRNSP. OIL POD N	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
80 08	Name of Producing Formation				Top Oil/Oas Pay			Tubing Depth			
GRID NO.									Depth Casing Shoe		
NO.	· Pril	IRING C	TA SINI	C AND	CEMENTI	NG RECOR	D	<u> </u>			
381	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
				·				<u> </u>			
			<u> </u>								
V UES	T FOR AL	LOWA	BLE		L						
G yerre	Date of Test	I volume of	load oil	and musi	be equal to or Producing M	exceed top all chod (Flow, p	onable for this imp, gas lift, t	s depth or be f elc.)	ar full 24 hou	rs.)	
								Choke Size			
Ī	Tubing Pressure					Casing Pressure			2 1/2		
7 22	Oil - Bbls.				Water - Bbis	•		Gu- MCF			
	I				l		•				
Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
ra i l	Tubing Press	ure (Shut-i	n)		Casing Press	ure (Shut-in)		Choke Size			
V FICATE OF COMPLIANCE regulations of the Oil Conservation						OIL CONSERVATION DIVISION				DN ·	
and that the information given above is true and complete to the best of my knowledge and belief.							.1	MAY 20 1994			
Is the non-compare to the best of my	— T	outel.	•		Date	a Approve	C	11/4: 6	, v [JJ]		
herry Nade					By_	By Orig Signed by					
SHERRY WADE PRODUCTION CLERK					Paul Nauva						
(505) 392-5516						Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

²⁾ All sections of this form must be filled out for allowable on new and recompleted wells.