

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 068848	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME MARSHALL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1980' FNL of Sec. 19 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12-26-75		16. DATE T.D. REACHED 1-1-76	
17. DATE COMPL. (Ready to prod.) 2-2-76		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3704' GR.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5235'	
21. PLUG, BACK T.D., MD & TVD 5194'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5100' - 5194' Delaware	
25. WAS DIRECTIONAL SURVEY MADE? No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR - BHR Jovic, DLL, PDC	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24 #	
5 1/2"		15.5 # 14 #	
Depth Set (MD)		Hole Size	
1287'		12 1/4"	
5235'		7 7/8"	
Cementing Record		Amount Pulled	
700 SX. Circ.		-	
300 SX.		-	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
2 3/8"		5034'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5100 - 04'		Depth Interval (MD)	
5107 - 23' w/2 JSPF		Amount and Kind of Material Used	
		5100 - 23	
		Frac w/ 2000 gals. My-T-Oil, 11, 250 gals. oil & 22,000 # sand.	
33. PRODUCTION		Well Status (Producing or shut-in) Prod.	
Date First Production 2-2-76		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping	
Date of Test 2-8-76		Hours Tested 24	
Chose Size 116		Prod'n. for Test Period 116	
Oil—BBL. 116		Gas—MCF. 123	
Water—BBL. 118		Gas-Oil Ratio 1060	
Flow, tubing press. 32.6		Casing Pressure 32.6	
Calculated 24-hour rate 32.6		Oil—BBL. 116	
Gas—MCF. 123		Water—BBL. 118	
Oil Gravity-API (corr.) 32.6		34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY W. D. CATES	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED W. A. Butterfield TITLE SR ANALYST DATE 3-5-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4), File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
					hamar	5086
					Ramsey	5094
					Ford	5178
					olds	5194