

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

30025 25201
5. LEASE DESIGNATION AND SERIAL NO.

LC 068848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MARSHALL

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

CRUZ DELAWARE

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 19, T-23S, R-33E

12. COUNTY OR PARISH

13. STATE

LEA

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990' FNL & 1980' FWL OF SEC. 19

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5245'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3700' GR. (EST.)

22. APPROX. DATE WORK WILL START*

1-12-75

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	1250'	650 SKS. Circ.
7 7/8"	5 1/2"	14#	5245'	300 SKS.

It is proposed to drill a straight hole to a TD of 5245' & complete as a Delaware Oil well.

Mud Program: 0'-1250' 8.5#-9.0# Spud Mud; 1250'-5245' 9.0#-10.0# Salt Gel.

See Attached for Blowout Preventer Program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

SR. ANALYST

DATE

11-20-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DEC 23 1975
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions On Reverse Side

h-6, FILE

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1951

CHICAGO

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

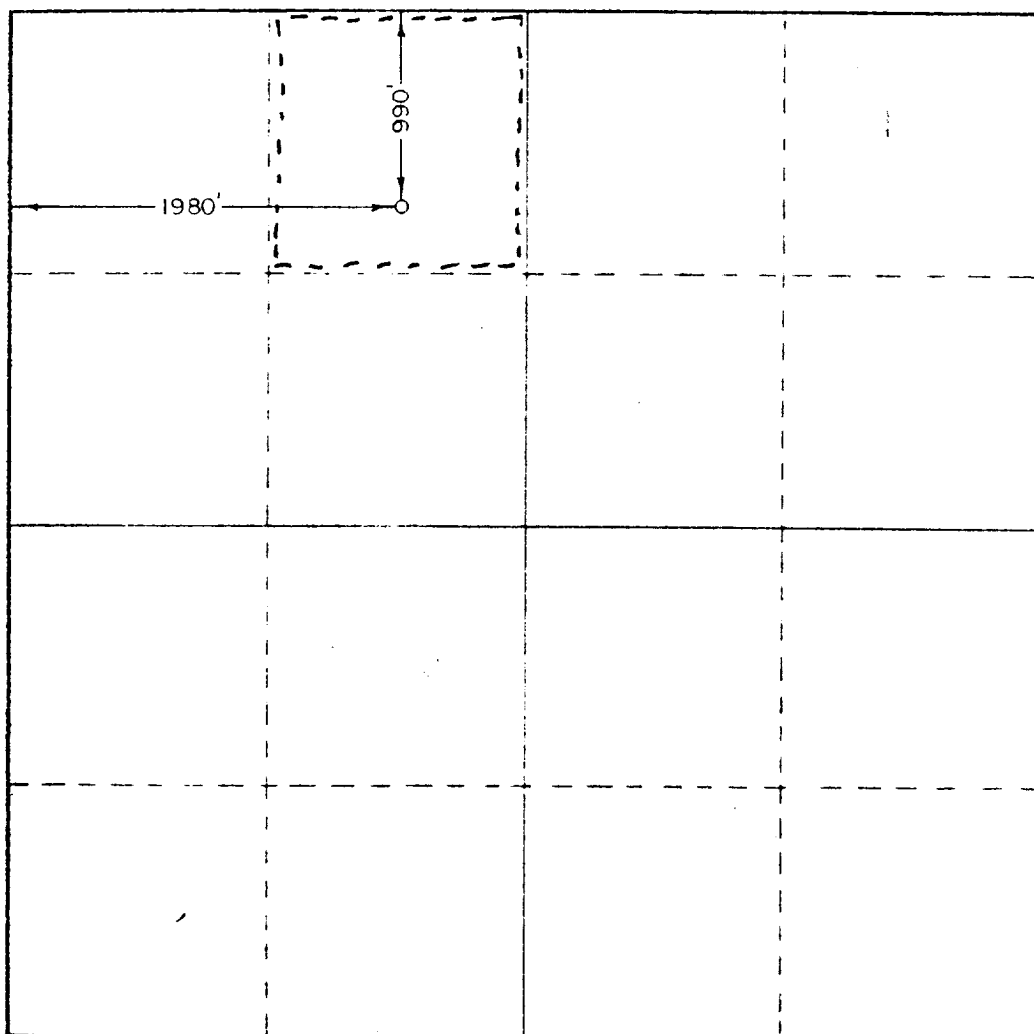
Operator Continental Oil Company			Lease Marshall		Well No. 7
Oil Letter C	Section 19	Township 23 South	Range 33 East	County Lea	
Actual Well Location of Well: 990 feet from the North line and 1980 feet from the West line					
Grounds Elev. 3700.2	Producing Formation RAMSEY		Pore CRUZ DELAWARE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

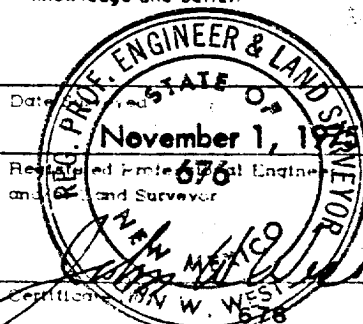


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *[Signature]*
Title **SR. ANALYST**
Company **CONTINENTAL OIL CO.**
Date **11-20-75**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



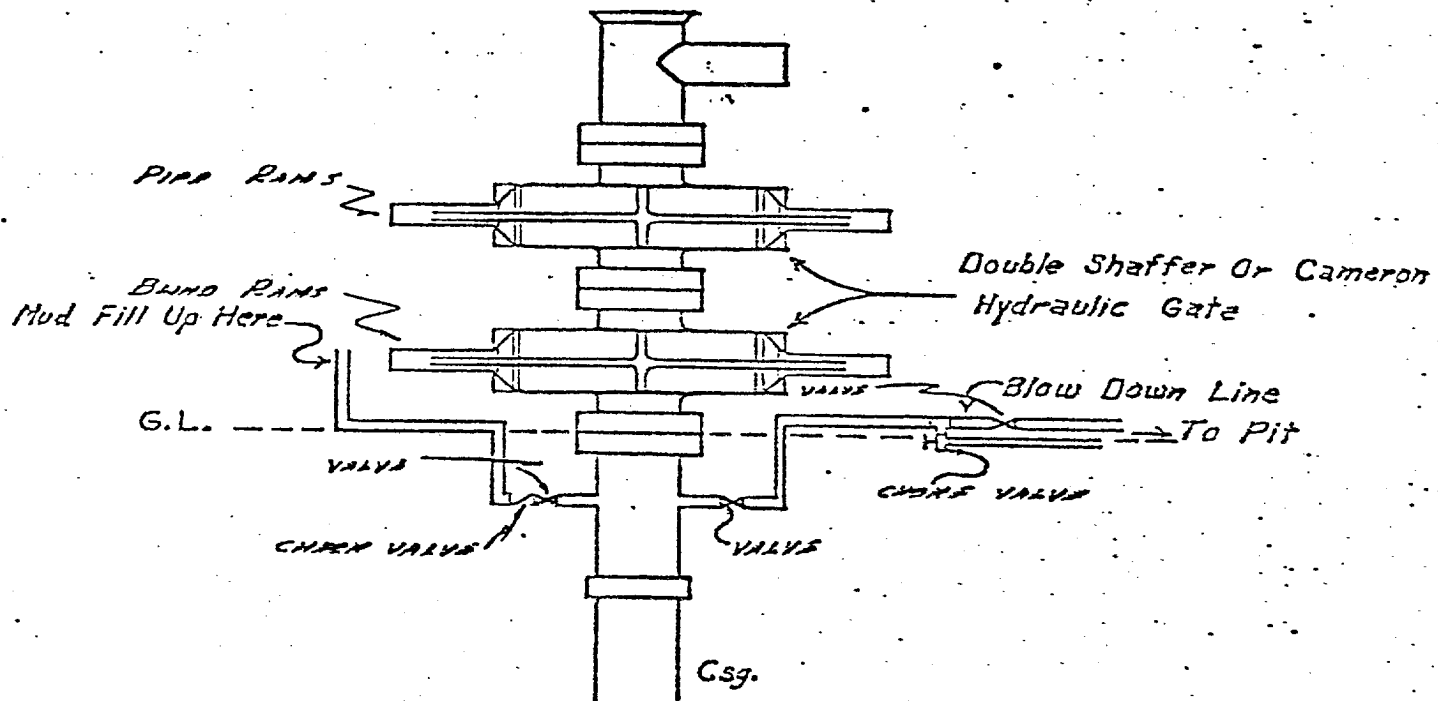
330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

U.S. GOVERNMENT PRINTING OFFICE: 1965

OSAE 121

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications

MARSHALL No. 7

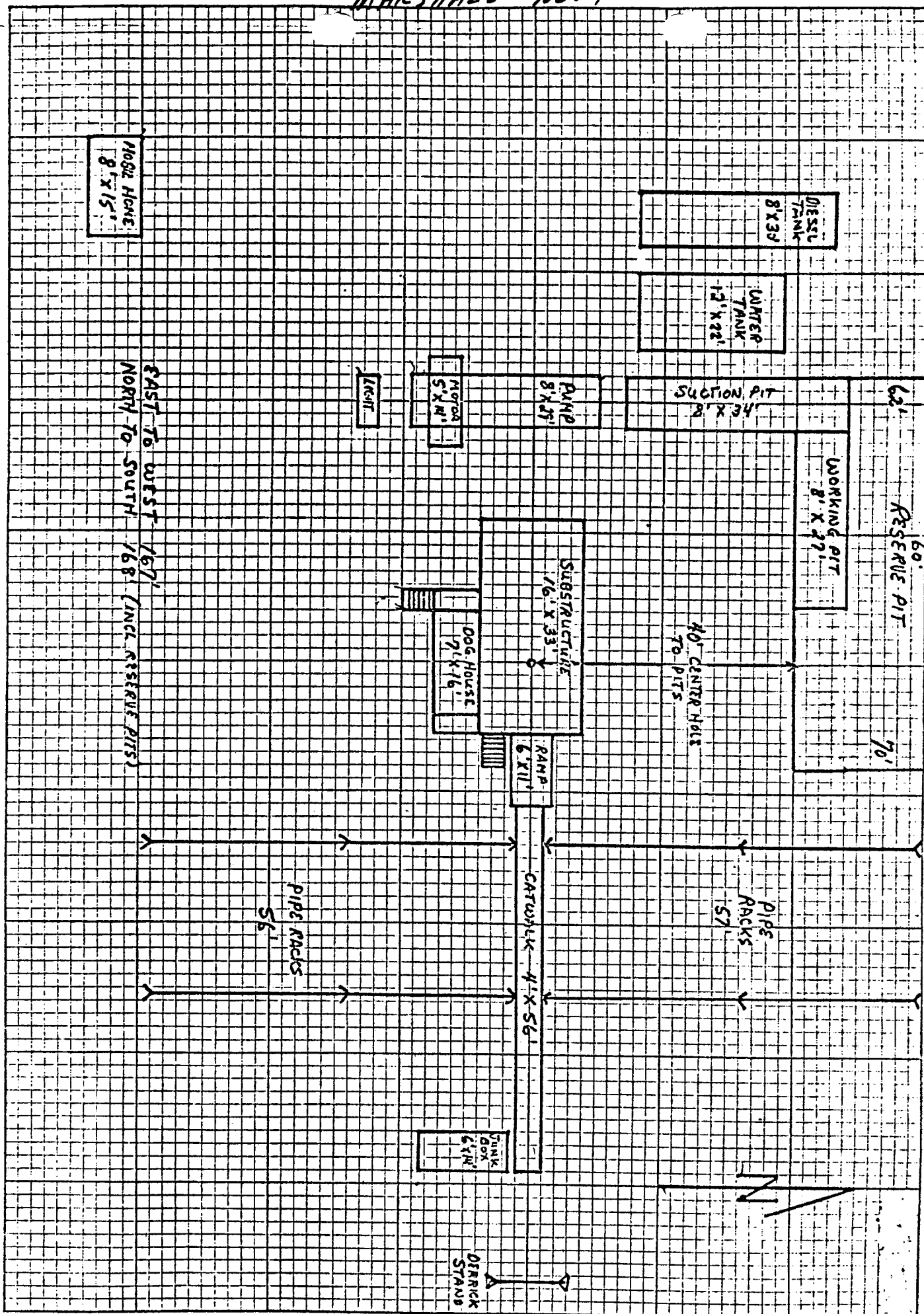


NOTE:

Manual and hydraulic controls with closing unit no less than
75' from wall head.

Development Plan For Surface Use

1. Existing roads including location of the exit from the main highway
See Attached Map
2. Planned access roads
See Below and Attached Map
(a) Length and width of new road (b) Roads will be compacted or surfaced
3. Location of existing wells *NO NEW ROAD*
See Attached Map
4. Lateral roads to well location
See Attached Map
5. Location of tank batteries and flowlines
See Attached Map
6. Location and type of water supply
(X) Water will be hauled to location () See attached map for location of proposed water lines
7. Methods for handling waste disposal
All litter and scrap material will be disposed of by burying in a trash pit with a minimum cover of 24 inches of dirt.
8. and 9. Location of camps and airstrips
There are no camps or airstrips contemplated to serve this lease.
10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
See Below and Attached plat
(a) Size of drilling pad (b) Drilling pad ☒ compacted or surfaced
200' x 250'
11. Plans for restoration of the surface
Surface will be levelled and properly conditioned.
12. Other information that may be used in evaluating the impact on environment
The terrain in this area is generally flat with very little vegetation.
No streams or other major water sheds are located in this area.



MARSHALL No. 7

