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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934-13	
7. Unit Agreement Name	
8. Farm or Lease Name State P "A"	
9. Well No. 3	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation, Att: Drilling Services
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102.
4. Location of Well UNIT LETTER B 2100 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 17 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3399.4' ungraded
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11003.

6,650' TD by driller, 6,652 by Loggers.

After drilling out under 8-5/8" surface casing (Re:Sundry Notice dated 2/13/76), drilled a 7-7/8" hole to 6,650', using 10.1# visc. 39 mud, cond. hole and logged with Comp. neutron density log 6651 to 4800' with GR & caliper to 1175' and GR to surface, dual laterolog 6651 to 4800', chk. total depth at 6652 by Dresser-Atlas logging unit. Run, set and cemented 5-1/2" OD 15.5# K-55 new casing at 6649' with 650 sx. Chem-Chem cement by B.J. Inc. with max. pump press. of 2200#, opened 2 stage collar at 3904' and circ. while WOC 1st. stage, cemented 2nd. stage by B.J. Inc. with 1150 sx. Lite Wate cement and 100 sx. Chem-Chen, max. press 2500#, cement circulated, fin. cementing @ 9:30 AM 3/1/76, released Cactus Drlg. Co. rig #53, 12:30 PM 3/1/76

Moved in completion unit 3/3/76, drilled out D.V. tool at 3904', tested csg. W/1500# O.K., drill and cleaned out to 6,620' and tested 5-1/2" csg. with 1500# O.K., run GR collar log, chk. DOD at 6,620', Western Wireline Service perforated Drinkard zone 6470-78, 6482, 6489, 6494, 6509, 6511, 6518, 6526 & 6533 with 3 1/2" Selective fire hollow carrier csg. gun, 2 shots per ft., total 24 holes 3/4/76. Now preparing to acidize and frac perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Griffin</u>	TITLE <u>Supervisor Tech/Drlg. Adm. Serv.</u>	DATE <u>3/5/76</u>
APPROVED BY <u>Don E. Sayre</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: