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APPLICATION FOR PERMIT TO DRILL

1. Type of Well: DRILL
 2. Location: Box 2040, Tulsa, Okla.
 3. Operator: Drill. Service
 4. Unit Letter: B
 5. Depth: 17
 6. Direction: North
 7. Diameter: 12-1/2"
 8. Cement: 8-5/8"
 9. Log: 1750'
 10. Drilling Co.: Cactus Drilling Co.
 11. Driller: Dr. 20, 1976

SIZE OF HOLE	SIZE OF BORE	DEPTH	LOG	LOG	LOG
12-1/2"	8-5/8"	1750'	1750'	1750'	1750'
7-1/2"	5-1/8"	14-1/2"	14-1/2"	14-1/2"	14-1/2"

Plan to drill a 12-1/2" hole surface to 1750', set and cement 8-5/8" csg. to 1750' with log. 1750' and drill a 7-1/2" hole cut under 8-5/8" csg. to a proposed TD of 1750' at a sufficient depth to test the Drinkard zone, log well, and if indicate productive, run, set and cement 5-1/8" csg. to 1750' and single complete in the Drinkard formation. (No cores to be anticipated at this time)

10' General Log, Ser. 100, Hbl. hydraulic w/sgne casing unit. Gas separator and gas separator complete with automatic choke. All MCP or dip. will be checked periodically by a Cactus Drilling Co. driller and operator and well site Drilling Supervisor.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED

4-7-76

WEEDER TRACE DESCRIBE PROPOSED PROGRAM IF TYPE A OR B, OR CONFINED SPACE PREVENTER PROGRAM, IF TYPE C

I hereby certify that the information above is true and complete to the best of my knowledge.

Signed: [Signature] Supervisor Tech/Drig. Adm. Ser. Jan. 2, 1976

(This space is State Use)

APPROVED BY: [Signature] CONDITIONS OF APPROVAL: (If Any)

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JAN 6 1976

OIL CONSERVATION COMM.
HOBBS, H. M.