

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25211
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator RICE OPERATING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 122 W. TAYLOR, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name: BLINEBRY-DRINKARD
4. Well Location Unit Letter <u>A</u> : <u>817</u> feet from the <u>NORTH</u> line and <u>965</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County		8. Well No. <u>R-22</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3352' GL		9. Pool name or Wildcat SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST / CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

INSTALL INJECTION PACKER PURSUANT TO NM UIC LETTER 12-01-99: GENERIC PROCEDURE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE OPERATIONS ENGINEER DATE 4-17-00

Type or print name CAROLYN DORAN HAYNES

Telephone No. 505-393-9174

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

JCS

SALT WATER DISPOSAL WELL NO. A-22
UNIT A, SECTION 22, T22S, R3
WELLBORE DIAGRAM

817' FNL & 965' FEL

KB: 3363'

GL: 3352'

CSG. HD. ELEV. 3346.

GL 3352
KB 3363

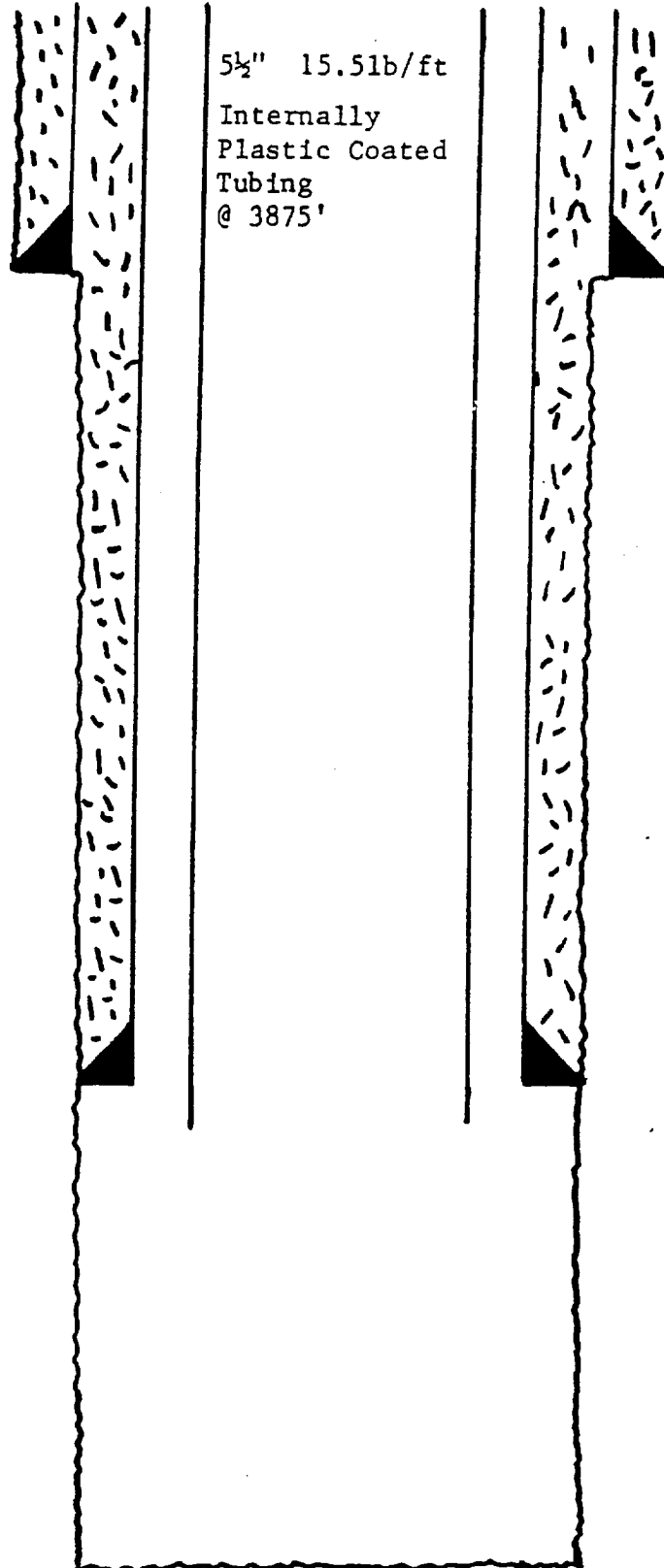
T. Anhy 1117 (+2246)
T. Salt 1205 (+2158)

B. Salt 2383 (+980)
T. Yates 2525 (+838)
T. 7 Rivers 2776 (+587)

T. Queen 3308 (+55)

T. Graybury 3603 (-242)

T. San Andres 3850 (-489)



12 1/2" Hole

9 5/8" 36 lbs/ft
@ 321' w/250 sx "C"
Cement TOC Surface

8 3/4" Hole

7" 20 lbs/ft
@ 3865' w/1300 sx
"C" Cement TOC Surface

TD 4965'

RICE OPERATING COMPANY
GENERIC PROCEDURE FOR SWD WELLS
INSTALL IPC TUBING AND PACKERS

1. Prepare location for pulling unit: anchors, base, etc. Bleed-off well if pressurized.
2. Move in and rig up on location with pulling unit. Nipple-down wellhead and nipple-up BOP. Plumb back-flow line to tank if necessary. Set 2 7/8" work string on pipe racks.
3. Trip out of hole with injection string laying down on pipe racks. For Duoline tubing, have Rice Duoline representative on location. Record static fluid level.
4. Pick up mill tooth bit on work string and trip in hole. Tag for fill. Go in hole with casing scraper if necessary. POOH.
5. Rig up wire line (Computalog) and log well, especially in area to set packer.
6. Go in hole with Packer and Plug to check casing integrity. Repair casing as necessary.
7. Rig up pipe testers and go in hole with injection packer on injection string. Pump packer fluid and set packer within 100' of injection interval.
8. Nipple down BOP and nipple up well head. Finish filling casing annulus with packer fluid and prepare for MIT testing.
9. Perform MIT. Rig pulling unit down. Clean-up location.

NMOCD, Hobbs Office, will be notified 24 hours in advance of MIT.