

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-110
Effective 1-1-65

LAND AREA
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

OIL
GAS

Chevron U.S.A. Inc.

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name
Vivian

Well No.
9

Pool Name, including Formation
Brunson S. Abo

Kind of Lease
State, Federal or Fee

Fee

Lease No.

Location
Unit Letter G ; 1740 Feet From The North Line and 2120 Feet From The East
Line of Section 30 Township 22S Range 38E Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)
Box 2528, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Warren Petroleum

Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, OK 74100

Well produces oil or liquids, give location of tanks. Unit C Sec. 30 Twp. 22 Rge. 38 Is gas actually connected? Yes When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Reservoir ☐ Diff. Reservoir ☒

Date Spudded 1/16/76 Date Compl. Ready to Prod. 10/19/86 Total Depth 7448 P.D.T.D. 7280

Deviation (DF, RKB, RT, CR, etc.) 3352' GL Name of Producing Formation Brunson S. Abo Top Oil/Gas Pay 6579 Tuting Depth 6504

Perforations 7221 - 6579 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No New Casing			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 10/19/86 Date of Test 10-26-86 Producing Method (Flow, pump, gas lift, etc.) Flowing

Length of Test 24 Tubing Pressure 470# Casing Pressure 0 Choke Size 24/64

Actual Prod. During Test Oil - Bbls. 100 Water - Bbls. 11 Gas - MCF 578

AS WELL,

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

New Mexico Area Superintendent

(Title)

11-4-86

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 6 1986, 19

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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