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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSIC

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

New Well

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL

BEING LISTED BELOW IF YOU DO NOT CONCUR

NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Vivian	9	Wantz Granite Wash	State, Federal or Fee Fee	
Location				
Unit Letter	G	1740	Feet From The North Line and	2120
Line of Section		30	Township	22-S
Range		38-E	, NMPM,	
Lea		County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
None - Producing into test tank		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	30
		22-S
		38-E
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-16-76	2-14-76		7448'		7433'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3352' GL	Granite Wash		7347'		7230'			
Perforations					Depth Casing Shoe			
7347' to 7401'					7448'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1195'	550 sacks (Circulated)
8-3/4"	7"	7448' *	525 sacks (Circulated)
	2-7/8"	7230'	
		* DV tool at 1143'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-14-76	2-15-76	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	550#	--	20/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
306 barrels	306	--	--

GAS WELL

Corrected Gravity 43.0

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. F. Berlin

(Signature)

Area Engineer

(Title)

February 16, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.