

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
PERMITS OFFICE	

I. Operator
Euratex Corporation
Address
1907 Texas American Bank Bldg., Fort Worth, Texas 76102
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Change of operator effective
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ October 1, 1985
Other (Please explain)

If change of ownership give name and address of previous owner Martindale Petroleum Corp., P. O. Box 2403, Hobbs, N.M. 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Closson "B"</u>	Well No. <u>19</u>	Pool Name, Including Formation <u>Jalmat-Yates Seven Rivers</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>4C-030/32</u>
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 2528, Hobbs, N.M. 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Texaco Producing Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3000, Tulsa, Okla. 74102</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>30</u>	Twp. <u>22S</u>	Rge. <u>36E</u>	Is gas actually connected? <u>yes</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jeremiah R. Trythall
(Signature)
Jeremiah R. Trythall - Chief Engineer
(Title)
September 4, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 27 1985, 19
BY ORIGINAL SIGNED BY JERRY STON
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple.

RECEIVED
SEP 26 1985
OCCUPANCE
HOBBS OFFICE