District II

District III

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico linerals & Natural Resources Department Energ

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

ict IV	tec, NM 8							AM	ENDED REPO	
South Pacheco, Sau	ta Fe, NM	87505								
	RI	EQUEST	FOR A	LLOWABLE	AND A	UTHORIZA	TION TO TR	GRID Number	1	
	¹ Operator name and Address									
Marathon Oil Company							3 pa	014021 Reason for Filing Code		
P.O. Box 2409						DHC 1019 Eff 6/6/99				
	8240				5 Pool Na	nme	Unu I	019 E11 0	Pool Code	
* API Number									86440	
0-0 30-025-25255 7 Property Code			Tubb 011 & Gas 8 Property Name Lou Worthan					9 Well Number		
									14	
648		4			LOU_WOI	CHOIL	 			
		Location Township	Range	Lot. Idn Feet	from the	North/South Lin	ne Feet from the	East/West lin	e County	
	ction	-		Bot. Ion	520	North	330	East	Lea	
A 11 D	11	22-S	37-E	<u> </u>	320	1 1101 011				
	ction	Hole Loc	Range	Lot. Idn Fee	from the	North/South Li	ne Feet from the	East/West lin	e County	
L or lot no. Se	ction	Township	Tunge							
Lse Code 13	Producin	g Method Co	de 14 Gas	Connection Date	⁵ C-129 Pe	rmit Number	¹⁶ C-129 Effective	Date 17 (C-129 Expiration D	
Р	Pu	mping								
II. Oil and (ers							
18 Transporter 19 Ti			ransporter Name			D 21 O/9	22 PC	22 POD ULSTR Location and Description		
OGIGE			and Address							
EEUEU			co Pipeline			010 0	, JCC.	UL F, Sec. 11 T-22-S, R-37-E		
PO Box 6002 San Angelo,			ry 7690 <i>6</i>				Worthan Bat	Worthan Battery		
Service services		Richards			2910	092 G	111 A 500	11 T 22 C		
20809 Sid Richard PO Box 1226						2819092 G UL A, Sec		:. 11, T-22-S, R-37-E		
		NM 882	52		4.000	well locat				

					-					
V. Produce	d Wat	er			- 22 - 22					
²³ POD					²⁴ POD UI	STR Location and	Description			
1243050)	UL F.	Sec. 11,	T-22-S, R-37-	Wort	han Battery	. <u></u> 			
V. Well Cor	npleti	on Data		27.00		28 PBTD	29 Perfo	rations	30 DHC, DC, MC	
			dy Date	²⁷ TD						
4/10/99 4/12/9		4/12/99	9 7540° 32 Casing & Tubing Size			7140° CIBP 33 Depth S	5788-58	100	cs Cement	
	51e		Cas	ing & Tuoing Size						
See	Orig									
										
VI. Well Te	st Dat	 a						sure	40 Csg. Pressure	
VI. Well Te		a ³⁶ Gas Deliv	ery Date	37 Test Date	3	3 Test Length	³⁹ Tbg. Press			
35 Date New Oi		36 Gas Deliv	•		3	24	220		30	
			/99	³⁷ Test Date 6/20/99 ⁴³ Water	3	Test Length 24 44 Gas			30 46 Test Method	
35 Date New Oi 4/12/99		36 Gas Deliv 4/12, 42 Oil	/99	6/20/99 43 Water	3	24 ⁴⁴ Gas	220		46 Test Method	
35 Date New Oi 4/12/99 41 Choke Size	that the n	36 Gas Deliv 4/12 42 Oil 8 /	/99 3 Conservation	6/20/99 43 Water 17 / 9 on Division have been		24 ⁴⁴ Gas 516 / 237	220 45 AOF	ON DIVISIO	46 Test Method Pumping	
35 Date New Oi 4/12/99 41 Choke Size 47 I hereby certify complied with and	that the re	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil formation give	/99 3 Conservation	6/20/99 43 Water		24 44 Gas 516 / 237 OIL	220 45 AOF CONSERVATION		46 Test Method Pumping	
35 Date New Oi 4/12/99 41 Choke Size	that the re	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil formation give	/99 3 Conservation	6/20/99 43 Water 17 / 9 on Division have been		24 44 Gas 516 / 237 OIL	220 45 AOF CONSERVATIO		46 Test Method Pumping	
35 Date New Oi 4/12/99 41 Choke Size 47 I hereby certify complied with and the best of my know	that the re	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil formation give	/99 3 Conservation	6/20/99 43 Water 17 / 9 on Division have been		24 44 Gas 516 / 237 OIL	220 45 AOF CONSERVATION GINAL SIGNED GARS NORTH		46 Test Method Pumping	
4/12/99 41 Choke Size 47 I hereby certify complied with and the best of my know Signature: Printed name: Kelly Cook	that the re	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil formation give	/99 3 Conservation	6/20/99 43 Water 17 / 9 on Division have been	Approv	24 44 Gas 516 / 237 OIL ed by: OR!	220 45 AOF CONSERVATIO GINAL SIGNED GARY MANK FIELD HEP. II		46 Test Method Pumping	
47 I hereby certify complied with and the best of my know Signature: Printed name: Kelly Cook Title:	that the rithat the irvivedge an	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil formation give	/99 3 Conservation	6/20/99 43 Water 17 / 9 on Division have been	Approv	24 44 Gas 516 / 237 OIL	220 45 AOF CONSERVATION GINAL SIGNED GARS NORTH		46 Test Method Pumping	
4/12/99 41 Choke Size 47 I hereby certify complied with and the best of my know Signature: Printed name: Kelly Cook Title: Records Propagation	that the rithat the irwledge an	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil formation give	799 Conservation above is	6/20/99 43 Water 17 / 9 In Division have been true and complete to	Approv	24 44 Gas 516 / 237 OIL ed by: OR!	220 45 AOF CONSERVATIO GINAL SIGNED GARY MANK FIELD HEP. II		46 Test Method Pumping	
4/12/99 41 Choke Size 47 I hereby certify complied with and the best of my know Signature: Printed name: Kelly Cook Title: Records Products Date: 6/21/9	that the rithat the irvitedge and	36 Gas Deliv 4/12, 42 Oil 8 / ules of the Oil aformation give	3 Conservation above is	6/20/99 43 Water 17 / 9 on Division have been	Approv	24 44 Gas 516 / 237 OIL ed by: OR! val Date:	220 45 AOF CONSERVATIO GINAL SIGNED GARY MANK FIELD HEP. II		46 Test Method Pumping	