

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-25255
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Worthan DHC No. 1019
8. Well No. 14
9. Pool name or Wildcat Tubb (gas) / Drinkard / Wantz Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3350' KB 3361'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 2490 Hobbs, NM 88240
4. Well Location Unit Letter A : 520 Feet From The North Line and 330 Feet From The East Line Section 11 Township 22-S Range 37-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3350' KB 3361'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Place Well on Rod Pump & DHC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tubb (only) on rod pump, tested (5/19/99) 0 BOPD, 3 BWPD, 94 MCFPD w/LP = 36 psi.

6/5 MIRU pulling unit. NU BOP. POOH w/tbg. RIH & latch onto on/off tool at 6473'. Pump 3000 gals 15% acid down annulus. Flushed w/KCl wtr. Rel pkr at 6474', POOH. Start in hole w/2 3/8" tbg.

6/6 Finish in hole w/tbg. ND BOP. NU wellhead & flowline. RIH w/pump & rods. Load & test, OK. RD pulling unit.

TAC at 5671'.
SN at 7103'.
Btm of tbg 7136'.

Will refile DHC with correct production percents for the pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 6/21/99
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JP

8/6/01