State of New Mexico
En' Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 Instructions on back
Submit to Appropriate District Office
5 Copies

PO Drawer DD, Artesia, NM 88211-0/1 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Total no.   Company   O14021   Passon for Plings Code					LLOWAE				—т	2 (	GRID Number		
1.   Pool   Po	Marathan A	l Compo	·	ator name ar	nd Address						014021	I	
Add   Park   Texas			ıı y							<sup>3</sup> Re			
# AFF Number 30-025-25255 DFRINKAD; TUBB O & G/DRINKAD/WANTZ GW 50240/19190/827  Property Code 1- Property Name 9 Well Number 14    Property Code 6488			702								DHC 101	9	
Property Code   B Property Name   9 Wall Manufert   14   15   15   16   16   16   16   16   16						5	Pool Name				6	Pool Code	
County   C	30-025-25255 DRINKARD; TU					TUBB O	B O & G/DRINKARD/WANTZ GW				60240/19190/627		
Surface Location  Lor lot no. Section Toweship Range	7 Property Code										9 \		
Let Van De Stellinn   Section   1 332-8-37-E   Section   1 324-8-37-E						LOU	WORTHA	N				14	
Lot of no.   Section   Township   Rape   Lot. Idn   Feet from the   Rest from the   East-West limb   Covery					T	T <del>e</del> .c.		ab /Caush I		East from the	Fact/West line	County	
Bottom Hole Location Lor lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Pump Pump Pump Pump Pump Pump Pump Pump			1 -) /-	_	Lot. Idn	i -		-	- 1			1	
Sottom Hole Location  Lor to to no. Section Toweship Range Lot. Idin Feet from the North/South Line Feet from the East/West line County  Lise Code P PUMP DHO 8/28/94 13 C-129 Permit Number 10 C-129 Effective Date 11 C-129 Expiration PUMP DHO 8/28/94 13 C-129 Permit Number 10 C-129 Effective Date 11 C-129 Expiration PUMP DHO 8/28/94 11/28/94 24 HRS 25 25  1. Oil and Gas Transporter Name and Address 29 FOD 21 C/G 2 FOD ULSTR Location and Description and Description 22345 TEXACO 286-4-5-4-5 GAS UL "A" SEC 11, T-33-S, R-37-E 22 FOD ULSTR Location and Description Data 22 "POD ULSTR Location and Description UL "A" SEC 11, T-33-S, R-37-E 22 FOD ULSTR Location and Description UL "A" SEC 11, T-33-S, R-37-E 22 FOD ULSTR Location and Description UL "A" SEC 11, T-33-S, R-37-E 24 FOD UL "A" SEC 11, T-33-S, R-37-E 24 FOD UL "A" SEC 11, T-33-S, R-37-E 25 FOD UL "A"		L	J			J- 32		HOITTI	L				
1. Oil and Gas Transporters					Lot Idn	Feet from	the No	rth/South I	ine	Feet from the	East/West line	County	
P	L or lot no.	Section	Township	Range	Lot. IGH								
P PUMP DHC 8/28/94  I. Oil and Gas Transporter    3 Transporter   3 Transporte	Lse Code	13 Produc	ing Method Co	de 14 Gas	Connection Date	15 C-	129 Permit N	lumber	16	C-129 Effective	Date 17 C	-129 Expiration	
Transporter   Y Transporter Name and Address   No POD   11 O.G   22 POD ULSTR Location and Description			PUMP	DHO	8/28/94								
Transporter	. Oil and	d Gas T	ransport	ers									
22345  TEXACO  PO BOX 730  HOBS, NM. 88240  TNM  PO BOX 60028  SAN ANGELO, TX. 76906  PO BOX 50028  SAN ANGELO, TX. 76906  PO BOX 60028  PO BOX 600					ne		20 POD	21 O	/G	-			
PO BOX 730   PO BOS 730   PO BOX 60028   PO BOX 60028   SAN ANGELO, TX. 76906   PO BOX 60028   PO BOX						+-	1001/51/5 200		-				
HOBBS, NM. 88240	22345						80434	<i>J</i>   <b>G</b>		UL "A" SEC		, K-3/-E	
22628  TNM  D BOX 60028 SAN ANGELO, TX. 76906  7. Produced Water    3P POD   22   24 POD ULSTR Location and Description     280		582650 6650		88240									
PO BOX 60028   SAN ANGELO, TX. 76906   SAN ANGELO, T						12	41910	0	L	UL "K" SEC	27, T-21-S	, R-37-E	
SAN ANGELO, 1X. 76906  SAN ANGELO, 1X. 76906  7. Produced Water  23 POD  28 04544  UL "A" SEC 11, T-33-S, R-37-E  7. Well Completion Data  25 Spud Date  75 Spud Date  76 Ready Date  77 TD  78 PBTD  79 Perforations  78 PBTD  79 PERFORATION  79 PERFORATION						4							
7. Produced Water  23 POD 24 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  29 Perforations  30 Pod 20 Perforations  31 Pod 26 Ready Date  21 Pod UL "A" SEC 11, T-33-S, R-37-E  7. Well Completion Data  23 Spud Date  24 POD ULSTR Location and Description  25 Pod ULSTR Location and Description  26 Pod ULSTR Location and Description  27 TD  28 PBTD  29 Perforations  5788-7515  5788-7515  30 Sacks Cement  NO CHANGE  NO CHANGE  1. Well Test Data  40 Date New Oil  30 Gas Delivery Date  31 Casing & Tubing Size  2 3/8"  7447  1. Well Test Data  40 Date New Oil  31 Gas Delivery Date  32 Special Pressure  33 Cas Pressure  34 Cas Pod ULSTR Location and Description  29 Perforations  5788-7515  33 Sacks Cement  34 Date New Oil  35 Test Length  36 Test Length  38 Tbg. Pressure  39 Csg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  PUMP  1 Increby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledges and belief. signature:  1		SA	N ANGELO,	TX. 769	06								
7. Produced Water  3 POD 2 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  29 Perforations  30 POD 20 Perforations  30 POD ULSTR Location and Description  30 POD ULSTR Location and Description  31 POD 20 POD ULSTR Location and Description  32 POD ULSTR Location and Description  33 POD 24 POD ULSTR Location and Description  34 POD ULSTR Location and Description  35 POD ULSTR Location and Description  36 POD ULSTR Location and Description  36 POD ULSTR Location and Description  37 POD ULSTR Location and Description  38 POD ULSTR Location and Description  39 POD ULSTR Location and Description  30 POD ULSTR Location and Description  36 POD ULSTR Location and Description  37 POD ULSTR Location and Description  38 POD ULSTR Location and Description  39 Pod	aga an giri sa a sibarar												
7. Produced Water  3 FOD  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  29 Perforations  30 POD  20 Perforations  31 POD  21 POD ULSTR Location and Description  32 POD ULSTR Location and Description  33 POD  34 POD ULSTR Location and Description  35 POD  36 POD  37 POD  38 POD  39 PERFORMANCE  30 POD  30 POD  30 POD  30 POD  31 POD  30 POD  31 POD  32 POD  33 POD  34 POD  35 POD  36 POD  37 POD  38 POD  39 POD  30 POD  30 POD  30 POD  30 POD  30 POD  31 POD  32 POD  33 POD  34 POD  34 POD  35 POD  36 POD  37 POD  38 POD  39 POD  30 POD  31 POD  32 POD  33 POD  34 POD  34 POD  35 POD  36 POD  37 POD  38 POD  38 POD  39 POD  30 POD													
V. Produced Water  3 POD 24 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  29 Perforations  30 POD 20 Pod						2340.00.00	সঞ্জেত হাত হৈছিল। শিক্ষা ক						
V. Produced Water  3 POD 24 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  28 POD ULSTR Location and Description  29 Perforations  30 POD 20 Pod													
23 POD   22   24 POD ULSTR Location and Description   28 POD ULSTR Location and Description   29 Portorations   57 POD ULSTR Location and Description   29 Portorations   5788-7515   5788-7	V. Produc	ced Wa	ter			2025	Control of the second s	de eren . A					
7. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  39 Perforations  5788-7515  30 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  NO CHANGE  NO CHANGE  30 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  NO CHANGE  1. Well Test Data  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  39 Csg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  PUMP  1 hereby certify that the rules of the Oil Conservation Division have been mapplied with and that the information given above is true and complete to e best of my knowledge and belief.  39 Perforations  39 Perforations  39 Perforations  57 Test Length  36 Test Length  36 Test Length  36 Gas  44 AOF  45 Test Method  PUMP  OIL CONSERVATION DIVISION  Approved by:  Title:  Thomas M. Price  Title:  Adv. Eng. Tech.  Phone:	<sup>23</sup> POD	)					OD ULSTR I	ocation an	d Desc	ription			
25 Spud Date   26 Ready Date   27 TD   28 PBTD   37 Perforations   5788-7515				SEC 11,	1-83-8, R-	37-E					<del></del>		
NO CHANGE  NO CHANGE  13 Casing & Tubing Size  14 Ochange  15 Casing & Tubing Size  15 Depth Set  16 Depth Set  17 Depth Set  17 Depth Set  18 Casing & Tubing Size  19 Depth Set  19 Casing & Tubing Size  2 3/8"  7 A47  7 Well Test Data  19 Date New Oil  10 S Gas Delivery Date  10 Casing & Tubing Size  2 3/8"  7 A47  7 Test Length  10 S Test Length  10			ion Data	Ready Date		27 -	ΓD		28	PBTD	29	Perforations	
NO CHANGE  2 3/8"  7447  T. Well Test Data  M Date New Oil 35 Gas Delivery Date 36 Test Date 8/28/94 DHC 8/28/94 11/28/94 24 HRS 25 25  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OPEN 6 26 62 PUMP  I hereby certify that the rules of the Oil Conservation Division have been milled with and that the information given above is true and complete to be best of my knowledge and belief.  Signature: Thomas M. Price  Title:  Thomas M. Price  Title:  Approval Date: Depth Set 33 Sacks Cement 33 Sacks Cement 33 Sacks Cement 32 Depth Set 32 Depth Set 32 Depth Set 32 Depth Set 33 Sacks Cement 33 Sacks Cement 34 Sacks Cement 34 Sacks Cement 45 Depth Set 32 Depth Set 34 Dep	•		i			O CHANG	ìΕ	75	19		5788-7	7515	
2 3/8"  7447  T. Well Test Data  M Date New Oil 35 Gas Delivery Date 36 Test Date 8/28/94 DHC 8/28/94 11/28/94 24 HRS 25 25  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OPEN 6 26 62 PUMP  Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to e best of my knowledge and belief. Signature:  Thomas M. Price  Title:  Approval Date: DEC 0 9 1994		ole Sie		<sup>31</sup> Casi	ng & Tubing Siz	ze .		32 Depth	Set		<sup>33</sup> Sacks	Cement	
2 3/8"  7447  T. Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Test Date 8/28/94 DHC 8/28/94 11/28/94 24 HRS 25 25  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OPEN 6 26 62 PUMP  Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to be best of my knowledge and belief. Signature:  Thomas M. Price  Title:  Approval Date: DEC 0 9 1994		CHANGE											
T. Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 8/28/94 DHC 8/28/94 11/28/94 24 HRS 25 25  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method PUMP  Thereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to e best of my knowledge and belief.  Signature: Thomas M. Price  Title: Approval Date: DEC 0 9 1994	NO 9												
M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 59 Csg. Pressure 8/28/94 DHC 8/28/94 11/28/94 24 HRS 25 25  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OPEN 6 26 62 PUMP  I hereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to be best of my knowledge and belief. Signature:  Title:  Thomas M. Price  Title:  Approval Date:  Approval Date:  Phone:	NO :												
M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 59 Csg. Pressure 8/28/94 DHC 8/28/94 11/28/94 24 HRS 25 25  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OPEN 6 26 62 PUMP  I hereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to be best of my knowledge and belief. Signature:  Title:  Thomas M. Price  Title:  Approval Date:  Approval Date:  Phone:	NO :											<del></del>	
34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  39 Csg. Pressure  39 Csg. Pressure  30 Csg. Pressure  30 Csg. Pressure  30 Csg. Pressure  31 Test Length  32 Tbg. Pressure  32 Tog. Pressure  32 Tog. Pressure  38 Tbg. Pressure  39 Csg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  45 Test Method  46 PUMP  OIL CONSERVATION DIVISION  Approved by:  1 Title:  Thomas M. Price  Title:  Approval Date:  Approval	NO :				0.0.70!			744					
40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OPEN 6 26 62 PUMP  OIL CONSERVATION DIVISION Approved by: Signature: Thomas M. Price Fitte: Adv. Eng. Tech.  Phone:		Tost Dat			2 3/8"			744	7				
OPEN 6 26 62 PUMP  I hereby certify that the rules of the Oil Conservation Division have been pumplied with and that the information given above is true and complete to e best of my knowledge and belief.  Signature: Thomas M. Price  Title:  Approval Date:  Phone:	I. Well T			ery Date		ate	37 Test		7	38 Tbg. Pressu	re 3	Csg. Pressure	
I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and belief.  Printed name:  Thomas M. Price  Title:  Approval Date:  Phone:	I. Well T 34 Date New	Oil	35 Gas Deliv		<sup>36</sup> Test Da			Length	7	-	re 3	J	
omplied with and that the information given above is true and complete to be best of my knowledge and belief.  Signature:  Thomas M. Price  Title:  Approval Date:  Approval Date:  Phone:	I. Well T  → Date New  8/28/9	Oil 4	35 Gas Deliv		<sup>36</sup> Test Da	/94	24	Length HRS	7	25		25	
Printed name: Thomas M. Price Title: Approval Date:  Phone:  Phone:	I. Well T 34 Date New 8/28/9 40 Choke Siz	Oil 4	35 Gas Delive DHC 8/2		<sup>36</sup> Test Da 11/28/ <sup>42</sup> Water	/94	<b>24</b>	Length HRS	7	25		25 <sup>5</sup> Test Method	
Thomas M. Price  Title:  Approval Date:  Def: 0 9 1994	I. Well I  34 Date New  8/28/9  40 Choke Siz  OPEN  I hereby certifumplied with an	Oil  4  fy that the ind that the i	35 Gas Deliving DHC 8/2  41 Oil  6  Tules of the Oil Information give	8/94 Conservatio	<ul> <li>36 Test Date 11/28,</li> <li>42 Water 26</li> <li>n Division have</li> </ul>	been e to	24 <sup>43</sup> G	Length HRS ias		25 <sup>44</sup> AOF	4	25 <sup>5</sup> Test Method	
Title:  Adv. Eng. Tech.  Phone:  Approval Date:  DEC 0 9 1994	7. Well 7 34 Date New 8/28/9 40 Choke Siz OPEN 1 hereby certifumplied with an e best of my km	fy that the incovering and	35 Gas Deliving DHC 8/2  41 Oil  6  ules of the Oil information given belief.	8/94 Conservatio	<ul> <li>36 Test Date 11/28,</li> <li>42 Water 26</li> <li>n Division have</li> </ul>	been e to	24  43 G	Length HRS ias OIL (		25 44 AOF SERVATION	DIVISION	25 <sup>5</sup> Test Method	
Date: Phone:	7. Well 7 34 Date New 8/28/9 40 Choke Siz OPEN 1 hereby certiformplied with an e best of my knows and the signature: Printed name:	fy that the indicate of the first of the fir	35 Gas Deliving DHC 8/2  41 Oil  6  ules of the Oil information given belief.	8/94 Conservatio	<ul> <li>36 Test Date 11/28,</li> <li>42 Water 26</li> <li>n Division have</li> </ul>	been a A	24  43 G  end  end  end  end  end  end  end  en	Length HRS ias OIL (		25 44 AOF SERVATION	DIVISION	25 <sup>5</sup> Test Method	
12/6/94 915/687/8324 915/687/8324	71. Well T 34 Date New 8/28/9 40 Choke Siz OPEN 6 I hereby certiformplied with an are best of my kn Signature: Printed name: Thomas M	fy that the indicate of the first of the fir	35 Gas Deliving DHC 8/2  41 Oil  6  ules of the Oil information given belief.	8/94 Conservatio	<ul> <li>36 Test Date 11/28,</li> <li>42 Water 26</li> <li>n Division have</li> </ul>	been e to	24  43 G  pproved by:	Length HRS as OIL (	CONS	25 44 AOF SERVATION	DIVISION	25 <sup>5</sup> Test Method	
	71. Well T 34 Date New 8/28/9 40 Choke Siz OPEN 6 I hereby certiformplied with an me best of my km Signature: Printed name: Thomas M Title: Adv. Eng.	fy that the individual of the first own own of the first own own of the first own	35 Gas Deliving DHC 8/2  41 Oil  6  ules of the Oil information given belief.	Conservation en above is t	<ul> <li>36 Test Date 11/28,</li> <li>42 Water 26</li> <li>n Division have</li> </ul>	been e to	24  43 G  pproved by:	Length HRS as OIL (	CONS	25 44 AOF SERVATION	DIVISION	25 <sup>5</sup> Test Method	
	I. Well T  34 Date New  8/28/9  40 Choke Siz  OPEN  I hereby certifunglied with an elebst of my know in the signature:  Printed name: Thomas M  Title: Adv. Eng.  Date: 12/6/	fy that the indicate the incoverage and incoverage and incoverage and incoverage are incoverage.	35 Gas Deliving DHC 8/2  41 Oil  6 oules of the Oil information given dependent dependent of the Oil information given dependent depende	Conservation en above is the Phone:	36 Test Da 11/28, 42 Water 26 In Division have rue and complete	been e to A	24 43 G pproved by: Citle:	Length HRS Fas OIL (	CONS	25 44 AOF SERVATION	DIVISION	25 <sup>5</sup> Test Method	