

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2038

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☐ Fee ☒
51. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE MAJOR CAUTION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. Unit Agreement Name	2. Name of Operator	3. Address of Operator	4. Location of Well	5. Elevation (show whether OF, RT, GR, etc.)	6. Field and Pool, or Wildcat	7. County
	Marathon Oil Company	P. O. Box 552, Midland, Texas 79702	UNIT LETTER <u>A</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NEPT.	GR: 3350' KB: 3361'	Tubb	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Recomplete to Tubb

8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began recompletion operations on July 17, 1987.

POOH w/ rods and pump. Released 7" Lokset pkr. and POOH. Ran 6-1/4" bit and scraper to 7300'. Set CIBP at 7145' and dump bail 20' of cement on top of plug. Set CIBP at 6200' and dump bail 20' cement on top of plug. Spotted 300 gals. 15% HCl at 5898'. Perforated Tubb at 5788', 5800', 34', 46', 57', 66', 70', 77', 94', and 5898' w/ 2 JSPF (20 holes - .41" dia.). Acid-frac'd Tubb (5788'-5898') w/ 16,000 gals. gelled water and 12,000 gals. 20% HCl in two stages using 12 ball sealers for divert. Ran production equipment and placed well on test. On August 5, 1987, well pumped 14 BO, 0 BW, and 628 MCFG in 24 hours.

9. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pugh TITLE Engineer DATE August 7, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 14 1987

CONDITIONS OF APPROVAL, IF ANY: