

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C-101" FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>A</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard-Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Add perforations and stimulate ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Lou Worthan Well No. 14 is a dual Drinkard-Wantz Granite Wash. On March 25, 1985 perforations were added to the Granite Wash from 7174, 76, 78, 84, 86, 88, and 90 with 2 JSPF. A RBP was set at 7239' to separate these perms from the existing ones at 7289 - 7515. These new perms were then acidized with 1000 gallons of 15% HCl. On March 29 they were frac'ed with 14,500 gallons of gelled kerosene containing 24,500# of sand.

The RBP was pulled on April 3 and the well returned to its original status. The Drinkard zone flows up the annulus and the Granite Wash is pumped below a packer set at 7042'. The Granite Wash is still being tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE 04-08-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE APR 10 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR -9 1985

O.C.D.
HOMES OFFICE