

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name |
| 2. Name of Operator MARATHON OIL COMPANY | | 8. Farm or Lease Name LOU WORTHAN |
| 3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240 | | 9. Well No. 14 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Drinkard/Wantz Granite Wash |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3350'; KDB 3361' | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Added Drinkard Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled 2 3/8" tubing.
- Set Retrievable Bridge Plug @ 6375'.
- Perforated Drinkard Zone @ 6224, 26, 41, 44, 46, 66, 68, 71, 74, 76, 78, 92, and 6294 with two jet shots per foot (28 holes).
- Treated Drinkard perms with 2000 gallons 15% NE - HCl, maximum pressure 5500 PSI, followed by 42,000 gallons gelled water with 56,000# 20/40 sand in two stages using 18 RCN Ball Sealers for divert, maximum pressure 5500 PSI, AIR - 20 BPM.
- Swabbed well in IPP, 20 BLW and 2304 MCFG in 24 hours.
- Pulled Retrievable Bridge Plug. Ran 2 3/8" tubing and latched into Lok-Set Packer @ 6408'.
- Left Drinkard zone shut in WOPLC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Willie R. Huch TITLE Production Engineer DATE October 9, 1978
APPROVED BY Jerry Easton DATE OCT 13 1978
CONDITIONS OF APPROVAL, IF ANY: