HOY MO MODENED DEPARTMENT		ATION DIVISION	Forn C- Rovised	-104 1 10-1-7
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1AHTA / 2 /1L 8	SANTA FE, NE	IW MIEXICO 87501		
U. 1.0 T. LAND OFFICT	D T O H C'T t'			
TRANSPURIAN OIL		OR ALLOWAELE AND		
PROMATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATUR	AL GAS	
Marathon Oil Compan	у			
	bbs, NM 88240			
Heason(s) for filing (Check proper b	Change in Transporter of:	Other (Please e	xplain)	
Recompletion	Oll Dry C	Con X		
Change In Ownership	Castnghead Gas Cond	enacte		
If change of ownership give name and addreas of previous owner	•			
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation X	Ind of Leaso	
Lou Worthan	14 Drinka	ard s	ate, Foderal or Foo Fee	
Location Unit Letter <u>A</u> :	520 Feel From The North LI	ane and <u>330</u>	Feet From The East	
Line of Section 11 7	Fownship 22S Bange	37Е , ммрм,	Lea	
	RTER OF OIL AND NATURAL G			
Nome of Authorized Transporter of C			chich approved copy of this form is	to be s
Texas-New Mexico Pip	Deline GO. Casinghead Gas 📋 or Dry Gas 🕅	P. O. Box 1510 Address (Give address 10 v	Midland, TX 79701 which approved copy of this form is	to be s
Gas Company of New M	Mexico	P. 0. Box 26400	Albuquerque, NM 871	25
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
vive location of tanks.	K 27 21S 37E		2/78	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complet	tion - (X) Oth Well Gas Well	New Well Workover	Deepen Plug Back Same Re	-s∙v.÷D. I F
Uate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	h
i.levations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
i.levations (DF, RKB, RT, GR, etc.) Perforations	Mame of Producing Formation	Top Cil/Gas Pay	Tubing Depth Depth Casing Shoe	
		Top CIL/Gas Pay D CEMENTING RECORD DEPTH SET		MENT
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