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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Marathon Oil Company | | 8. Farm or Lease Name Lou Worthan |
| 3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240 | | 9. Well No. 14 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. | | 10. Field and Pool, or Wildcat Wantz Granite Wash |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3350' KDB 3361' | | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OTHER <u>Dual Completion with Addition in Upper Drinkard</u> <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, kill Granite Wash with mud, pull tubing and packer.
2. Set packer @ +6400' with on/off tool above Granite Wash perms (7289-7515').
3. Perforate Drinkard pay approximately @ 6224-6294'.
4. Acidize and frac perms in Drinkard pay.
5. Swab test Drinkard, kill well with KCL water.
6. Run 2 3/8" tubing.
7. Put well on production.*

*Application to dual complete this well is being prepared at this time.
Well will go on production when approval is received.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE September 14, 1978

APPROVED BY Orig. Signed by Jerry Beaton TITLE Dist. 1, Supv. DATE SEP 15 1978

CONDITIONS OF APPROVAL, IF ANY: